Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II		30-025-31096		
1301 W. Grand Ave., Artesia, NM 88210	1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410			FEE 🛛	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM	8/303	6. State Oil & Gas Lease	No.
87505	TEG AND DEDODED ON WEL	T.O.		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			 Lease Name or Unit Ag Max Gutman 	reement Name
PROPOSALS.)			Q Wall Number	
1. Type of Well: Oil Well Gas Well Other			#10 0141516777	970
2. Name of Operator Hanson Operating Company, Inc.			9. OGRID Number 009974	02027
3. Address of Operator			10. PooPname or Wildeat	
P. O. Box 1515, Roswell, NM 88202-1515			Tubb of R. S.	23
4. Well Location				
Unit Letter F: 2310 feet from the North line and 1650 feet from the West 150 line				
Section 19	Township 22 South		NMPM Lea	County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3339.5° GR Pit or Below-grade Tank Application or Closure				
		h water well Dista	ince from nearest surface water	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INT			SEQUENT REPORT	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		NG CASING
TEMPORARILY ABANDON	CHANGE PLANS MULTIPLE COMPL	COMMENCE DRIL		A Ц
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB []	
OTHER: Add Perforations and Acid		OTHER:	*	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
01/29/2007: MIRU. POH with rods and pump. NU BOP. POH with tubing.				
01/30/2007: RIH with tubing and packer. Set packer at 6600'. Acidize existing perfs with 5,000 gallons 20%				
acid. Perforate Lower Tubb at 6222' – 6257' with 14 holes.				
01/31/2007: RIH with RBP and set at 6607'. Complete Upper Drinkard formation.				
02/01/2007: Perforate Upper Tubb at 6096' – 6176' with 20 holes.				
02/02/2007: TOH with RBP. TIH with RBP and packer. Set RBP at 6300'. Acidize Upper and Lower Tubb				
perfs with 10,000 gallons 20% acid.				
02/03/3007: Swab test and evaluate.				
02/04/2007: Set packer at 6200' to isolate Lower Tubb perfs. Acidize with 5,000 gallons 20% acid. Flow back.				
Release packer. Latch on to RBP and TOH. Flow Back. TIH with tubing. ND BOP. Install wellhead.				
02/05/2007: RIH with rods and pump. Start pumping unit. Release rig. RDMO. Placed on production.				
71 B.	- 0 - 1 - 1 1			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-				
grade tank has been/xill be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .				
SIGNATURE Carol J.	Smith TITLE	Production Analyst	DATI	E_ <u>04/20/2007</u>
Type or print name Carol J. Smith	E-mail	address: hanson@dfn.	com Telephone N	o. 505-622-7330
For State Use Only	11/ OCI	DISTRICT SUPERVISOR	R/GENERAL MANAGER	JUN 1 2 2007
APPROVED BY:	William TITLE		DATE	