

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-025-31096

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

1b. Type of Completion:
NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☒ OTHER

2. Name of Operator
HANSON OPERATING COMPANY, INC.

3. Address of Operator
P. O. Box 1515, Roswell, New Mexico 88202-1515

4. Well Location
Unit Letter F : 2310 Feet From The North Line and 1650 Feet From The West Line
Section 19 Township 22 South Range 38 East NMPM Lea County

10. Date Spudded
12/31/1990

11. Date T.D. Reached
01/25/1991

12. Date Compl. (Ready to Prod.)
02/05/2007

13. Elevations (DF& RKB, RT, GR, etc.)
3339.5' GR

14. Elev. Casinghead

15. Total Depth
7600'

16. Plug Back T.D.
7366' 6300

17. If Multiple Compl. How Many Zones? 2

18. Intervals Drilled By
0-7600'

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
6096' - 6257' Tubb

20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run
CNL, DLL, ML/GR

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	350'	17 1/2"	350	80 sacks
8 5/8'	32#	2550'	12 1/4"	1250	100 sacks
5 1/2"	17#	7600'	7 7/8"	1130	93 sacks

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	7137'	

26. Perforation record (interval, size, and number)
6096' - 6176' 20 holes
6222' - 6257' 14 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
6096' - 6257' 10,000 gal 20% acid
6222' - 6257' 5,000 gal 20% acid

28. PRODUCTION

Date First Production
02/05/2007

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping 1 1/4" X 2 1/2" X 16'

Well Status (Prod. or Shut-in)
Producing

Date of Test
02/13/2007

Hours Tested
24

Choke Size

Prod'n For Test Period

Oil - Bbl
4

Gas - MCF
18

Water - Bbl.
7

Gas - Oil Ratio
4500/1

Flow Tubing Press.

Casing Pressure
40

Calculated 24-Hour Rate

Oil - Bbl.
4

Gas - MCF
18

Water - Bbl.
7

Oil Gravity - API - (Corr.)
39.0

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Carol J. Smith

Printed Name Carol J. Smith

Title Production Analyst

Date 05/21/2007

E-mail Address hanson@dfn.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2561'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2701'	T. Devonian	T. Menefee	T. Madison
T. Queen 3380'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3930'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5126'	T. McKee	Base Greenhorn	T. Granite
T. Paddock 5152'	T. Ellenburger	T. Dakota	T.
T. Blinebry 5520'	T. Gr. Wash 7392'	T. Morrison	T.
T. Tubb 6079'	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6297'	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from...5152.....to.....7392.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	2561	2561	Salt, Sand, Shale				
2561	4893	2332	Dolomite				
4893	5105	212	Limestone				
5105	6550	1445	Dolomite				
6550	7392	842	Dolomite, Limestone				
7392	TD	172	Granite Wash				