State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIFLICATE	OIL CONSERV	ATION DIVISION			
DISTRICT I 1625 N. French Dr. , Hobbs, NM 88240		St. Francis Dr. NM 87505	WELL API NO. 30-02	25-31211	
DISTRICT II	Santa I ¢,	14101 67303	5. Indicate Type of Lease		
1301 W. Grand Ave, Artesia, NM 88210			STATE	FEE X	
DISTRICT III			6. State Oil & Gas Lease No.	1 1	-
1000 Rio Brazos Rd, Aztec, NM 87410					
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agree	ement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			South Hobbs (G/SA) Unit		
	APPLICATION FOR PERMIT" (Form C-		Section 34		
Type of Well: Oil Well X	Gas Well Other	90128253037 3	8. Well No. 225		
2. Name of Operator	/s/V		9. OGRID No. 157984		
Occidental Permian Ltd.		- Children	10.70.1		
3. Address of Operator HCR 1 Box 90 Denver City, TX	70323	en 60	10. Pool name or Wildcat	Hobbs (G/SA)	
4. Well Location	19323	~			
Unit Letter M : 647	Feet From The South	541 F	eet From The West	Line	
Section 24	Township 18-S	Pance 20	-F NMPM	— I Country	
Section 34	Township 18-S 11. Elevation (Show whether DF, RI		-E NMPM	Lea County	
1000	3620' GL	in, in any one			
Pit or Below-grade Tank Application	or Closure				2,000
Pit Type Depth of Groun		agarest fresh water well	Distance from nearest	curface water	
				Surface water	
Pit Liner Thickness mil	Below-Grade Tank: Volume	bbis; Construction N	tateriai		
12. Check	k Appropriate Box to Indicate Na	ture of Notice, Report, or	Other Data		
NOTICE OF INT			BSEQUENT REPORT C)F:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERIN	G CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING O	PNS. PLUG &	ABANDONMENT	
PULL OR ALTER CASING	Multiple Completion	CASING TEST AND CEME	ENT JOB		
OTHER:		OTHER: Repair ESP p	ump/Clean out/Acid Treat		X
13. Describe Proposed or Completed Op	parations (Clearly state all partinent			f starting any	
proposed work) SEE RULE 1103.					
1. RUPU & RU.					
2. RIH w/perforating gun & shoot dra					
 NU BOP/ND wellhead. POOH w/l RIH w/bit. RU power swivel & cle 		nower swivel POOH w/	hit		
5. RIH w/7" treating packer set @410		power swiver. 1 OOM w/	oit.		
6. RU HES & pump 420 gal of Xylen	e, 800 gal of 15% PAD HCI acid,	500# gelled rock salt block	, 800 gal of acid, 500# block	a, 800 gal of acid &	
1800# block. Flush w/50 bbl of fresh		g packer.			
7. RU pump truck and perform scale s8. Run back in hole w/ESP equipment		les and @40002			
9. ND BOP/NU wellhead.	. on 127 jts of 2-7/8 tubing. Int	ake set @4008'.			
10. RDPU & RU. Clean location.		RUPU 05	5/07/07 RDPU 05/15/07		
I hereby certify that the information above is constructed or	true and complete to the best of my know	vledge and belief. I further certi	fy that any pit or belowgrade tank	has been/will be	
closed according to NMOCD guidelines	, a general permit	or an (attached) alternati	ive OCD-approved]	
n .		_ plan `			
SIGNATURE MUNCLY	- Channar	TITLE Administrativ	e Associate DAT	TE 06/05/2007	
TYPE OR PRINT NAME Mendy A J	ohnson E-mail address:	mendy_johnson@oxy.com	n TELEPHONE NC		
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