DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88211-0719
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-101
Revised February 10,199
Instructions on bac
Submit to Appropriate District Offic
State Lease - 6 Copie
Fee Lease - 5 Copie
☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1 Operator Name and Address	2 OGRID Number
CHEVRON USA INC 15 SMITH RD, MIDLAND, TX 79705	4323
	3 API Number 30-025-31727

4 Property Code	5 Property Name	6 Well No.
~~21127~~ 29958	L. VAN ETTEN	13

Received
Hobbs
OCD

7 Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
K	9	20-S	37-E		1653	SOUTH	2307	WEST	LEA

8 Proposed Bottom Hole Location If Different From Surface

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County

9 Proposed Pool 1	10 Proposed Pool 2
EUNICE MONUMENT;GRAYBURG SAN ANDRES	

11 Work Type Code	12 WellType Code	13 Rotary or C.T.	14 Lease Type Code	15 Ground Level Elevation
P	O	R	S	3541' GR
16 Multiple	**17 Proposed Depth**	**18 Formation**	**19 Contractor**	**20 Spud Date**
No	7875'	GRAYBURG		

21 Proposed Casing and Cement Program

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
14.75"	11.75"	42#	1150'	900 SX - CIRC	
11"	8 5/8"	32#	4000'	1650 SX CIRC	
7 7/8"	5 1/2"	15.5#	7875'	1500 SX - CIRC	

22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zoneand proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

CHEVRON U.S.A. INC. INTENDS TO RECOMPLETE THE SUBJECT WELL FROM THE MONUMENT ABO TO THE EUNICE MONUMENT; GRAYBURG-SAN ANDRES RESERVOIR.

A PIT WILL NOT BE USED FOR THIE PLUGBACK. A STEEL FRAC TANK WILL BE UTILIZED.

THE INTENDED PROCEDURE AND CURRENT AND PROPOSED WELLBORE DIAGRAMS ARE ATTACHED FOR YOUR APPROVAL.

Permit Expires 1 Year From Approval
Date Unless ~~Drilling~~ Underway

Plugback

23 I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Denise Pinkerton

Printed Name Denise Pinkerton

Title Regulatory Specialist

Date 5/17/2007 Telephone 432-687-7375

OIL CONSERVATION DIVISION

Approved By: Chris Williams

Title: OC DISTRICT SUPERVISOR/GENERAL MANAGER

Approval Date: JUN 12 2007 Expiration Date:

Conditions of Approval Attached ☐

DeSoto/Nichols 3-94 ver 1.10

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88211-0719
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1000 Rio Brazos Rd., Aztec, NM 87410
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P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-102
Revised February 10,199
Instructions on bac
Submit to Appropriate District Offic
State Lease - 4 Copie
Fee Lease - 3 Copie
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
30-025-31727	23000	EUNICE MONUMENT; GRAYBURG SAN ANDRES

4 Property Code	5 Property Name	6 Well No.
29958	L. VAN ETTEN	13

7 OGRID Number	8 Operator Name	9 Elevation
4323	CHEVRON USA INC	3541' GR

10 Surface Location

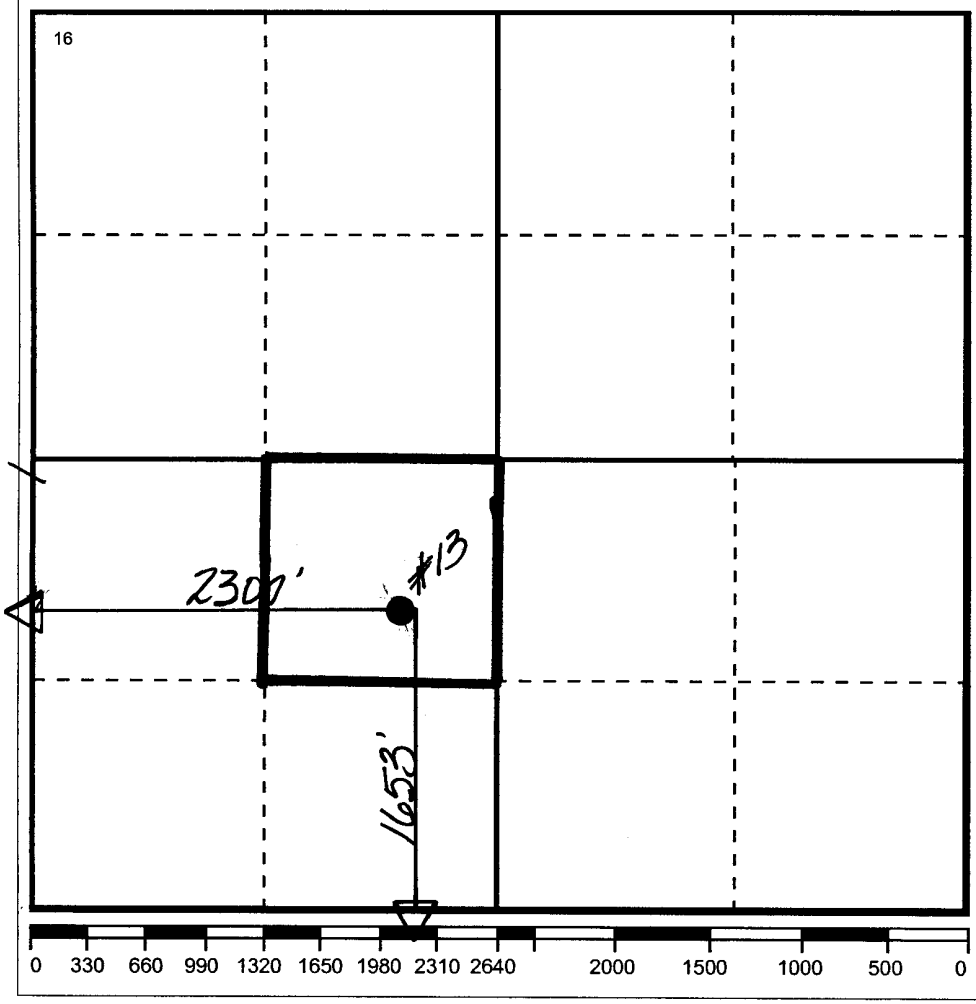
Ul or lot no	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
K	9	20-S	37-E		1653	SOUTH	2307	WEST	LEA

11 Bottom Hole Location If Different From Surface

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County

12 Dedicated Acre	13 Joint or Infill	14 Consolidation Code	15 Order No.
40	No		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature: Denise Pinkerton

Printed Name: Denise Pinkerton

Positio: Regulatory Specialist

Date: 5/17/2007

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of Professional Surveyor

Certificate No.

DeSoto/Nichols 3/94 ver 1.10

L Van Etten #13 **05/16/2007**
Eunice Monument; GB-SA
T20S, R37E, Section 9
30-025-31727
Job: PB to Grayburg, Acidize, and Frac

Procedure:

1. ***This procedure is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of 5/16/2007. Verify what is in the hole with the well file in the Eunice Field office. Discuss w/ WEO Engineer, Workover Rep, OS, ALS, and FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.***

2. Displace flowline with fresh water. Have field specialist close valve at header. Pressure line according to the type of line. Buried fiberglass lines will be tested with 300 psi. All polypipe (SDR7 and SDR11) will be tested w/100 psi. All steel lines will be tested w/500 psi. If a leak is found, contact Donnie Ives for repair/replacement. If test is good, bleed off pressure and **open valve** at header. Document this process in the morning report.

3. MI & RU workover unit. Bleed pressure from well, if any. Pump down csg with 8.6 PPG cut brine water, if necessary to kill well. POH LD rods and pump. Remove WH. Install BOP's and test as required. POH and LD 2-7/8" production tbg.

4. PU and GIH with 4 ¾" MT bit, and new 2-7/8" tubing, and WS as needed to 6990'. Attempt to circulate well clean from 6990' using 8.6 PPG cut brine water, if possible. POH with tbg string and bit. LD bit.

5. MI & RU WL. GIH w/ CIBP to 6975'. Set 5 ½" CIBP at 6975'. POH. LD setting tool. GIH and dump bail 35' cement on CIBP @ 6975'.

6. GIH w/ CIBP to 5550'. Set 5-1/2" CIBP @ 5550'. Pressure test casing and CIBP to 500 psi. POH. LD setting tool.

7. GIH and conduct GR/CBL/CCL log from 5550' up to 2500'. Run log with 500 psi on casing. POH. Inspect logs for good cement bond from approximately 4100' up to 3400'. If bond does not appear to be good across proposed completion interval, discuss with Engineering before proceeding.

8. GIH with 3-1/8" slick casing guns and perforate the following intervals with 4 JSPF at 120 degree phasing using 23 gram premium charges:

Top Perf	Bottom Perf	Net Feet	Total Holes
3666	3677	11	44
3701	3712	11	44
3717	3728	11	44

3734	3745	11	44
3755	3765	10	40
3772	3782	10	40
3786	3794	8	32
3805	3815	10	40
3819	3828	9	36
3831	3840	9	36
3845	3855	10	40
3861	3871	10	40
3875	3884	9	36

9. POH. GIH and dump bail 35' of cement on top of CIBP at 5550'. POH RD & release WL. **Note: Correlate Schlumberger Compensated Neutron Litho-density Log dated 10/18/1992 to BakerAtlas GR/CBL/CCL conducted in Step 7 for perforating.**

10. RIH w/ 5-1/2" PPI packer w/ SCV and 12' element spacing. Test PPI packer in blank pipe. Mark Settings.

11. MI & RU DS Services. Acidize perfs 3666'-3884' with 2,600 gal 15% NEFE HCl acid* at a maximum rate **of $^1/_2$ BPM** and a maximum surface pressure of **4000 psi** as follows:

Perfs	Acid Volume	Max Rate	PPI Setting
3666-3676	200	1/2 bpm	3665-3677
3702-3712	200	1/2 bpm	3701-3713
3717-3727	200	1/2 bpm	3716-3728
3735-3745	200	1/2 bpm	3734-3746
3755-3765	200	1/2 bpm	3754-3766
3772-3782	200	1/2 bpm	3771-3783
3786-3794	200	1/2 bpm	3783-3795
3805-3815	200	1/2 bpm	3804-3816
3819-3828	200	1/2 bpm	3817-3829
3831-3840	200	1/2 bpm	3830-3842
3845-3855	200	1/2 bpm	3844-3856
3861-3871	200	1/2 bpm	3860-3872
3875-3884	200	1/2 bpm	3874-3886

Displace acid with 8.6 PPG cut brine water -- do not over displace. Use a SCV to control displacement fluid. Record ISIP, 5 & 10 minute SIP's. RD and release DS services. **Note: Pickle tubing in 1 run of 500 gals acid, prior to acidizing perfs. Pickle acid is to contain only ½ gal A264 and 1 gal W53. Also, if communication occurs during treatment of any interval, monitor casing pressure and attempt to complete stage w/o exceeding 500 psi csg pressure. If cannot, then move PPI to next setting depth and combine treatment volumes of the intervals.**

* Acid system to contain:	1 GPT A264	Corrosion Inhibitor
	8 GPT L63	Iron Control Agents
	2 PPT A179	Iron Control Aid

20 GPT U66	Mutual Solvent
2 GPT W53	Non-Emulsifier

12. Release PPI & PU to approximately 3600'. Reverse circulate annulus clean. Set pkr @ 3600'. Fish SCV. Swab back all intervals together. Recover 100% of treatment and load volumes before shutting well in for night, if possible. Report recovered volumes, pressures, and/or swabbing fluid levels. **Note: Selectively swab perfs as directed by engineering if excessive water is produced.**

13. Open well. Release PPI pkr. POH w/ tbg and PPI pkr. LD 2-7/8" tbg and PPI pkr.

14. PU and GIH w/ 5-1/2" Arrow-Set 10k pkr & On-Off tool w/ 2.25" "F" profile and 113 jts of 3-1/2" EUE 8R L-80 work string, testing to 100 psi. Set pkr at approximately 3550'. Install frac head. Pressure annulus to 500 psi to test csg and pkr. Leave pressure on csg during frac job to aid in observing communication.

15. MI & RU DS Services and Tracer-Tech Services (Mike Mathis (866) 595-3115). Frac well down 3 ½" tubing at **40 BPM** with 88,000 gals of YF125, 176,000 lbs. 16/30 mesh Jordan Sand, and 30,000 lbs **resin-coated** 16/30 mesh CR1630 proppant. Observe a maximum surface treating pressure of **8000 psi**. Tag frac with 2 radioactive isotopes (1 in regular sand stages, and 1 in resin-coated proppant stage). Pump job as follows:

    Pump 2,000 gals 2% KCL water containing 55 gals Baker RE 4777-SCW Scale Inhibitor at **6 BPM**
    Pump 1,000 gals 2% KCL water spacer at **20 BPM**
    Pump 14,000 gals YF125 pad containing 5 GPT J451 Fluid Loss Additive at **40 BPM**
    Pump 14,000 gals YF125 containing 0.5 PPG 16/30 mesh Jordan Sand & 5 GPT J451 FL Additive
    Pump 12,000 gals YF125 containing 1.5 PPG 16/30 mesh Jordan Sand
    Pump 12,000 gals YF125 containing 2.5 PPG 16/30 mesh Jordan Sand
    Pump 14,000 gals YF125 containing 3.5 PPG 16/30 mesh Jordan Sand
    Pump 16,000 gals YF125 containing 4.5 PPG 16/30 mesh Jordan Sand
    Pump 6,000 gals YF125 containing 5 PPG **resin-coated** 16/30 mesh CR1630 proppant.

    Flush to 3600' with 1,408 gal WF125. **Do not overflush.** Shut well in. Record ISIP, 5, 10, and 15 minute SI tbg pressures. SWI. RD & Release DS Services and Tracer-Tech Services. **Leave well SI overnight.**

16. Open well. Bleed pressure from well, if any. Release pkr. POH LD 3 ½" work string, on-off tool, and pkr.

17. PU and GIH with 4 ¾" MT bit on 2 7/8" tubing to approximately 4200'. If fill is tagged above 4200', cleanout to 4200' using 8.6# PPG cut brine water using air unit if necessary. POH with 2 7/8" tbg and bit. LD bit.

18. PU & GIH with 5 ½" pkr on 2 7/8" tbg string to 3550'. Set pkr at 3550'. Open well. GIH and swab well until there is no sand inflow. Swab well for at least 3 hours before logging. MI & RU Baker Atlas electric line unit. Install lubricator and test to 1000 psi. GIH and conduct after-

frac PRISM GR/Temp/CCL from 4200' to 3300'. POH. RD & release electric line unit. **Note: Correlate logs with Baker Atlas GR/CBL/CCL Log conducted in Step # 7.**

19. Release pkr. POH 2-7/8" tubing and pkr.

20. RIH w/ 2-7/8" production tubing and hang off per ALS recommendation. NDBOP. NUWH. RIH w/ rods and pump per ALS.

21. RD Key PU & RU. Turn well over to production. Report producing rates, choke sizes, flowing pressures and/or fluid levels.

Engineer – Richard Jenkins
432-687-7120 Office
432-631-3281 Cell

Well: **L Van Etten #13**

Reservoir: **Monument Abo**

Location:
1653' FSL & 2307' FWL
Section: 9
Township: 20S
Range: 37E
County: Lea, NM.

Elevations:
GL: 3541'
DF:
KB: 3555'

Current

Well ID Info:
Refno: QU2644
API No: 30-025-31727
L5/L6: UCU938300
Spud Date: 9/24/1992
Compl. Date: 1/22/1998

Surface Csg: 11-3/4", 42#
Set: @ 1150' w/ 900 sks
Hole Size: 14-3/4"
Circ: Yes **TOC:** Surface
TOC By: Circulation

Interm. Csg: 8-5/8", 32#, J-55
Set: @ 4000' w/ 1650 sks
Hole Size: 11"
Circ: Yes **TOC:** Surface
TOC By: Circulation

Quantity	Part Type	Size	Length
219	2 7/8' 6.5# L-80 EUE-8-RD TBG	2.875	6900.50
1	5 1/2" REG TAC 29" STRECTCH 20 PTS	4.500	2.90
13	2 7/8' 6.5# L-80 EUE-8-RD TBG	2.875	413.11
1	2 7/8' 6.5# J-55 EUE-8-RD IPC YB TBG	2.875	32.45
1	SEATING NIPPLE	2.875	1.10
1	2 7/8' X 3 1/2" SLOTTED MAJT W/PURGE VALVE	3.500	27.60
			7377.66

Perfs **Status**
5598'-5786' Blinebry - Squeezed

Perfs **Status**
6327'-6546' Tubb - Squeezed

TAC @ 6903'

Perfs **Status**
7028'-7244' Abo - Open

End of Tubing @ 7378'

PBTD @ 7466' (junk)

CIBP @ 7682 w/ 35' cmt

Perfs **Status**
7782'-7832' Pennsylvanian - Isolated

Prod Csg: 5-1/2", 15.5#/17#
Set: @ 4000' w/ 1350 sks
Hole Size: 7-7/8"
Circ: Yes **TOC:** Surface
TOC By: Circulation

COTD: 7466' (junk)
PBTD: 7466' (junk)
TD: 7875'

Updated: 5/11/2007 **By:** rjdg

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

Well: **L Van Etten #13** **Reservoir:** Grayburg Field: **Eunice Monument; GB-SA**

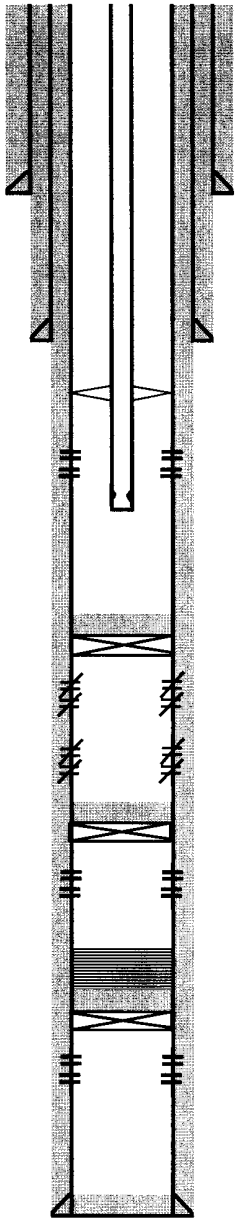
Location:
1653' FSL & 2307' FWL
Section: 9
Township: 20S
Range: 37E
County: Lea, NM.

Elevations:
GL: 3541'
DF:
KB: 3555'

Tubing Detail:

#Jts:	Size:	Footage
	KB Correction	14.00
115	Jts. 2 7/8" EUE 8R J-55 Tbg	3565.00
	TAC	3.15
14	Jts. 2 7/8" EUE 8R J-55 Tbg	434.00
1	Jt. 2 7/8" EUE 8R J-55 IPC Tbg	31.00
	SN	1.10
	2 7/8" x 4' Perf Tbg Sub	4.00
1	Jt. 2 7/8" EUE 8R J-55 Tbg	31.00
	Bull Plug	0.50
131	Bottom Of String >>	4083.75

Proposed



CIBP @ 5550 w/ 35' cmt

CIBP @ 6975 w/ 35' cmt

PBTD @ 7466' (junk)

CIBP @ 7682 w/ 35' cmt

COTD: 5515'
PBTD: 5515'
TD: 7875'

Updated: 5/11/2007 By: rjdg

Well ID Info:
Refno: QU2644
API No: 30-025-31727
L5/L6: UCU938300
Spud Date: 9/24/1992
Compl. Date: 1/22/1998

Surface Csg: 11-3/4", 42#
Set: @ 1150' w/ 900 sks
Hole Size: 14-3/4"
Circ: Yes TOC: Surface
TOC By: Circulation

Interm. Csg: 8-5/8", 32#, J-55
Set: @ 4000' w/ 1650 sks
Hole Size: 11"
Circ: Yes TOC: Surface
TOC By: Circulation

Perfs	Status
3666'-3884'	Grayburg - Open
5598'-5786'	Blinebry - Squeezed
6327'-6546'	Tubb - Squeezed
7028'-7244'	Abo - Below CIBP
7782'-7832'	Pennsylvanian - Isolated

Prod Csg: 5-1/2", 15.5#/17#
Set: @ 4000' w/ 1350 sks
Hole Size: 7-7/8"
Circ: Yes TOC: Surface
TOC By: Circulation

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEQ Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

Tubing Landing Details

Tubing Detail						
Jts.	Description	Ref. #	O.D.	I.D.	Length	Depth
	Original KB to Tubing Head Flange				17.00	0.00
219	2 7/8' 6.5# L-80 EUE-8-RD TBG		2.875	2.445	6900.50	17.00
1	5 1/2' REG TAC 29' STRECTCH 20 PTS		4.500	2.445	2.90	6917.50
13	2 7/8' 6.5# L-80 EUE-8-RD TBG		2.875	2.445	413.11	6920.40
1	2 7/8' 6.5# J-55 EUE-8-RD IPC YB TBG		2.875	2.445	32.45	7333.51
1	SEATING NIPPLE		2.875	2.225	1.10	7365.96
1	2 7/8' X 3 1/2' SLOTTED MAJT W/PURGE VALVE		3.500		27.60	7367.06
						7394.66
	**TL 232 JTS DWN HOLE BDY PUMP DISCHARGE					
	7/31/02 FT ***					
	PERFS @ 7026'--7244'					
	TD @ 7875' PBTD @ 7466'					
	5 1/2' 15.5# J-55 @ 7875'					
	Rod Detail					
1	1 1/2' X 26' P-ROD END SPRAY W/1' PINS W/16' LINER				26.00	26.00
5	7/8' X 2', 2', 6', 6', 8' D-87 AXELSON PONY ROD				24.00	50.00
75	1' D-87 RODS				1875.00	1925.00
80	7/8' D-87 RODS				2000.00	3925.00
130	3/4' D RODS				3250.00	7175.00
6	1 1/2' 'C' SINKER BAR W/NECKS RH BACK OFF TOOL				150.00	7325.00
1	25-125-HHBC-20-4-2 -4 FIT TM-313 7/31/02 FT				20.00	7345.00
	1 1/4' X 10' GAS ANCHOR					

Physical Inventory								
Ref. #	To Location	Cond.	Rec. Doc.	Installed in Well	Cond.	Balance	Cond.	ELP - 400

CASING/LINER CEMENT DETAILS:

CEMENT CO.:		CMT PMP RATES:		EST. TOC:	
RETURNS ON JOB?		HOLE SIZE:		CSG RECIPROCATED:	
SPACER TYPE & VOL.		PLUG BUMPED?			
CASING SET @ TVD:		SPACER TYPE & VOL:			

CEMENT	SACKS	TYPE	ADDITIVES	YIELD	PMP TIME	COMP STR @ 12—24 HRS	WL	WT PPG
LEAD:								
TAIL:								

REMARKS:

Details:	BOP 6"--900	String:	SINGLE PROD	AFE: UCU938300	Page: 1
Rep:	FELIX TREVINO	Field:	MONUNEMT; S E, ABO	Lease: L VAN ETTEN	Well #: 13 / Date: 7/31/2002

Grayburg				
	Top Perf	Bottom Perf	Net Feet	Total Holes
1	3586	3597	11	44
2	3604	3612	8	32
3	3615	3626	11	44
4	3631	3636	5	20
5	3646	3657	11	44
6	3666	3676	10	40
7	3702	3712	10	40
8	3717	3727	10	40
9	3735	3745	10	40
10	3755	3765	10	40
11	3772	3782	10	40
12	3786	3794	8	32
13	3805	3815	10	40
14	3819	3828	9	36
15	3831	3840	9	36
16	3845	3855	10	40
17	3861	3871	10	40
18	3875	3884	9	36
		Total	125	500

Tool Length	12	ft
	100	gal/ft

Perfs	Acid Volume	Max Rate	PPI Setting
3586-3597	200	1/2 bpm	3670-3682
3604-3612	200	1/2 bpm	3670-3683
3615-3626	200	1/2 bpm	3670-3684
3631-3636	200	1/2 bpm	3670-3685
3646-3657	200	1/2 bpm	3670-3686
3666-3676	200	1/2 bpm	3665-3677
3702-3712	200	1/2 bpm	3701-3713
3717-3727	200	1/2 bpm	3716-3728
3735-3745	200	1/2 bpm	3734-3746
3755-3765	200	1/2 bpm	3754-3766
3772-3782	200	1/2 bpm	3771-3783
3786-3794	200	1/2 bpm	3783-3795
3805-3815	200	1/2 bpm	3804-3816
3819-3828	200	1/2 bpm	3817-3829
3831-3840	200	1/2 bpm	3830-3842
3845-3855	200	1/2 bpm	3844-3856
3861-3871	200	1/2 bpm	3860-3872
3875-3884	200	1/2 bpm	3874-3886
	2600		

No mineral rights

Top Perf	Bottom Perf	Net Feet	Total Holes
3666	3677	11	44
3701	3712	11	44
3717	3728	11	44
3734	3745	11	44
3755	3765	10	40
3772	3782	10	40
3786	3794	8	32
3805	3815	10	40
3819	3828	9	36
3831	3840	9	36
3845	3855	10	40
3861	3871	10	40
3875	3884	9	36

Perfs	Acid Volume	Max Rate	PPI Setting
3666-3676	200	1/2 bpm	3665-3677
3702-3712	200	1/2 bpm	3701-3713
3717-3727	200	1/2 bpm	3716-3728
3735-3745	200	1/2 bpm	3734-3746
3755-3765	200	1/2 bpm	3754-3766
3772-3782	200	1/2 bpm	3771-3783
3786-3794	200	1/2 bpm	3783-3795
3805-3815	200	1/2 bpm	3804-3816
3819-3828	200	1/2 bpm	3817-3829
3831-3840	200	1/2 bpm	3830-3842
3845-3855	200	1/2 bpm	3844-3856
3861-3871	200	1/2 bpm	3860-3872
3875-3884	200	1/2 bpm	3874-3886