Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies					State of N rais and Natu	ral Re	sources	•							Form C-105 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION								N	WELL API NO.						
DISTRICT II P.O. Box 2088										30-025-3	8140				
P.O. Box Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088								5. Indicate Type of Lease STATE V FEE							
DISTRICT III			_								6. State Oil / Gas Lease				
1000 Rio Brazos R		-		FOOLD								urina			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well:									7. Lease Name or Unit Agreement Name						
									NEW MEXICO 'O' STATE NCT-1						
b. Type of Completion: PLUG DIFF OTHER															
2. Name of Operator CHEVRON USA INC									8. Well No. 40						
Address of Operat	or	15 SMITH	RD, MIDLANI	D, TX 7 97	05						9. Pool I	Name or	Wildcat SWD DE\	/ONIAN	
4. Well Location			1005						4070		F F	·			
	Letter				From The										ine
Sect	ion <u>3</u>	6	Towns	hip <u>17-</u>	S	Ra	ange	<u>34-E</u>		_ NN	IPM		L	EA_CC	UNTY
10. Date Spudded 1/17/2007	1	1. Date T.D. Re	ached 3/21/2007	12. Date	Compl. (Ready	to Prod. 4/12/2	'		3. Elevatio 3394'	ns (D	DF & RKB, RT, GR, etc.) 14. Elev. Csghead				
15. Total Depth 13,300'		Plug Back T.D. 300'	17. li	Mult. Con	npl. How Many 2	Zones?			ntervals Drilled By	Ro	tary Tools	3	Cab	le Tools	
19. Producing Interva		•	- Top, Bottom	, Name						``	20. Was Directional Survey Made YES				
12,135-13,300 OPE 21. Type Electric and										282					
GR/CNL, GR/ZDL, C		•						,	2821	200	29 30 37 22. Was Well Cored NO				
23.		· · · · · · · · · · · · · · · · · · ·		CASI) (Rer	ort all	Stri	ni Nas set i	n we	ell)	3			
CASING SIZE		WEIGHT	LB./FT.		EPTH SET	- (MENT	ECORD	AMC	UNT PULLED
13 3/8"		48#		1495'		1	7 1/2"	18	مر ر مر بر		1505 5	در X C		1060 S>	<
9 5/8"		40#		5840'	· · · ·	1	12 1/4"		7	2616 SX V		980 SX			
7"		26#		12,135'			3 5/8"	रिंद	K B		1260 SX 6		1	135 SX	
									ેંસ્ટ			Ĩ			
										\sim	1	<u></u>			
24.				RECORD	F		- r			25.			TUBING RI		
SIZE		TOP	BOT	ГОМ	SACKS CEI	MENT		SCRE	EN		SIZE		DEPTH	SET	PACKER SET
	_									27/	8"		12,099'		
26. Perforation recor	rd (inter	val size and nu	(mber)		ļ		27.		ACID. SH	OT.	FRACTI	JRE C	EMENT S		F FTC
12,135-13,300' OH	u (inter	val, 5120, and no	inder)						INTERVAL		, FRACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED				
							12,13	5-13,3	300'		ACIDIZE W/25,830 GALS 15% FERCHEK				
						10710							· · ·		
28. Date First Production			ethod (Flowin	g, gas lift,	PRODU pumping - size a								Well Statu	•	or Shut-in)
5/10 Date of Test	6/2007 Hours	SWD WELL	Choke Size	· · · · · · · · · · · · · · · · · · ·	Prod'n For	Oil -	Bhl		Gas - I		1	Water -	PROD-SV	1	01 D-4
5-16-07					Test Period					VIC-		10 BPN	И		Oil Ratio
Flow Tubing Press.	Ca	asing Pressure		ulated 24- 'Rate	Oil - Bbl.		Ga	s - M	CF	N	/ater - Bb	I.	Oil Grav	ity - API -	(Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							l		Test V	Vitnessed By					
30. List Attachments	SUR	VEY, NOTARIZ		ONS, SWE	#1051							1			
31. I hereby certify #	at the in		th ides of thi				e best of tory S			and b	elief.		DATE		5/15/2007
			Denise Pir					-			<u> </u>	·····	Telephone No		2-687-7375
															2.001-1010
(III)			SUL	0-11	051								DeSoto/Nicho	ls 12-93 v	er 1.0

NTR 'O' State NCT-1#40 INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt		T. Strawn 10831	T. Kirtland-Fruitland	T. Penn "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn "D"
T. Yates	2797	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian 12171	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	4049	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4333	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	5855	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	6136	T. Ellenburger	T. Dakota	
T. Blinebry		T. Gr. Wash	T. Morrison	
T. Tubb	7282	T. Delaware Sand	T. Todilto	T.
T. Drinkard	7469	T. Bone Springs	T. Entrada	
T. Abo	7920	T.	T. Wingate	
T. Wolfcamp	9153		T. Chinle	Τ.
T. Penn			T. Permian	Τ.
T. Cisco (Bough C	;)	Τ.	T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.							
No. 1, from to feet							
No. 2, from	to	feet					
No. 3, from	to	feet					

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
0	1496		ANHYDRITE	11987	12171		DOLOMITE, LIMESTONE
1497	1624		SALT				
1625	2701		ANHYDRITE				
2702	2797		SANDSTONE, DOLOMITE				
2798	4049		DOLOMITE				
4050	4333		DOLOMITE				
4334	5855		DOLOMITE, SANDSTONE				
5856	6136		DOLOMITE, LIMESTONE				
6137	7282		DOLOMITE, SANDSTONE				
7283	7469		DOLOMITE				
7470	7920		DOLOMITE				
7921	9153		LIMESTONE, DOLO, SHALE				
9154	10831		LIMESTONE, SHALE				
10832	11392		LIMESTONE, SHALE				
11393	11986		SHALE				

DeSoto/Nichols 12-93 ver 1.