

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-38378 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. BO-8105-0004
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER _____ 2. Name of Operator Apache Corporation 3. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224 4. Well Location Unit Letter O : 990 Feet From The South Line and 1650 Feet From The East Line Section 16 Township 21S Range 37E NMPM Lea _____ County _____	7. Lease Name or Unit Agreement Name State Land 15 8. Well No. 16 9. Pool name or Wildcat Penrose Skelly; Grayburg (50350)
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10. Date Spudded 04/29/2007	11. Date T.D. Reached 05/03/2007	12. Date Compl. (Ready to Prod.) 05/15/2007	13. Elevations (DF& RKB, RT, GR, etc.) 3,444' GR	14. Elev. Casinghead
15. Total Depth 4,135'	16. Plug Back T.D. 4,085'	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By X	Rotary Tools X
19. Producing Interval(s), of this completion - Top, Bottom, Name Penrose Skelly; Grayburg (50350) 3,750' - 3,970'				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run SD/DSN, DLL-MG, LSS			22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	390'	11"	400 sx / circ	
5-1/2"	17#	4,135'	7-7/8"	575 sx / TOC 40' CBL	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	4,039'	

26. Perforation record (interval, size, and number) Grayburg: 3750-54, 3831-35, 65-69, 93-97, 3917-21, 52-56, 66-70 (2 SPF)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:40%;">DEPTH INTERVAL</th> <th style="width:60%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3750 - 3970</td> <td>2Kgal 15%HCl, 41Kgal gel + 100K# 20/40</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3750 - 3970	2Kgal 15%HCl, 41Kgal gel + 100K# 20/40				
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28. PRODUCTION

Date First Production 05/15/2007	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping - Rod Pump	Well Status (<i>Prod. or Shut-in</i>) Producing					
Date of Test 05/23/2007	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 78	Gas - MCF 191	Water - Bbl. 231	Gas - Oil Ratio 2449
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 33.4	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold	Test Witnessed By Apache Corporation
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30. List Attachments
Deviation Report, Logs, C-102, C-103, C-104

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature
 E-mail Address **sophie.mackay@apachecorp.com**

Printed Name **Sophie Mackay**
 Title **Engineering Tech**

Date **06/05/2007**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2618'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2838'	T. Devonian	T. Menefee	T. Madison
T. Queen 3407'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3712'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3978'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Rustler 1229'	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology