Submit 3 Copies to Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103

DISTRICT I				Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240 DISTRICT II 811 South First, Artesia NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV 2040 South Pacheco, Sante Fe, NM 87505 OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088			WELL API NO. 30-025-22105	
			/504-2088	5. Indicate Type of Lease STATE FEE FEE
			6. State Oil & Gas Lease No.	
2010 South Fuences, Same FC, 1991 67505				8055
SUNDRY NO	TICES AND REPORTS	ON WE	LLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"				7. Lease Name or Unit Agreement Name
(FORM C-101) FOR SUCH PROPOSALS)				North Vacuum Abo Unit
1. Type of Well:				1102 222 1 100 100 100 100 100 100 100 1
$egin{array}{c c} \operatorname{Oil} & \operatorname{Gas} & \\ \operatorname{Well} & & \operatorname{Other} & \operatorname{\textbf{injector}} \end{array}$				
2. Name of Operator				8. Well No.
Mobil Producing TX. & N.M. Inc.				205
3. Address of Operator P.O. Box 4358				9. Pool name or Wildcat
Houston TX 77210-4358			Vacuum;Abo, North	
4. Well Location Init Letter B . 660			1000	
Unit Letter:	Feet From The north	 	Line and 1900	Feet From The east Line
Section 24	Township 17S		Range 35E	MPH Lea County
10. Elevation (Show whether DR, RKB, RT, GR, etc.) KB 4033'				
V/////////////////////////////////////				
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK \Box	PLUG AND ABANDON	ı 🗆	REMEDIAL WORK	\Box ALTERING CASING \Box
			<u></u>	
PULL OR ALTER CASING ☐	MULTIPLE COMPLETION		CASING TEST AND C	EMENT JOB \square
OTHER:		П	OTHER: Repair casir	ng leaks
	ons. (Clearly state all pertinen	t details, an		
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completion)				
Casing repairs have been completed as follows:				
8-20-03 Drive crew & WSU to location. Hold safety meeting. Inspect rig, check H2S monitor. RU WSU. SDFN				
more and more and more and more and more and more and and more and				
8-21-03 Open well. Blow down to test tank for 1 hour. Slow down. Unflange well head. NU BOP & HYDRIL & test! Ref seal				
8-21-03 Open well. Blow down to test tank for 1 hour. Slow down. Unflange well head. NU BOP & HYDRIL & test! Ref seal assembly. POOH with 96 stands. Close BOP. Leave well open down Fas-Line. SDFN				
9 22 02 Om on small Disc I de	A DOOT /			/ _© `
8-22-03 Open well. Bleed down to CWI. SDFWE	vac truck. POOH w/	rest of in	jection thg & seal asse	
CWI. SDI WE				(a) (b)
8-25-03 Open well & bleed down to vac truck. RIH PU rest of the (223 Jts). Set RTBP @ 8370', Pkr @ 8348'. Test RTBP to				
1000# PSI OK. Pull Pkr up hole & set @ 4831'. Test 7" csg OK. Bleed off. CWI & SDFN				
SEE ATTACHMENT FOR ADDITIONAL REMARKS				
I hereby certify that the information above is trate and compl				
1.41.				
SIGNATURE Jeffany Steller			aff Office Assistant	DATE 09/15/2003
SIGNATURE Jeffany Stebbi TYPE OR PRINT NAME TIFFANY A. Stebbi	ete to the best of my knowledge and bel		aff Office Assistant	DATE 09/15/2003 TELEPHONE NO. (281) 654-1936
Ties A Stable	nete to the best of my knowledge and bel	TITLE_St		TELEPHONE NO. (281) 654-1936
TYPE OR PRINT NAME Tiffany A. Stebbi	nete to the best of my knowledge and bel	TITLE_St		TELEPHONE NO. (281) 654-1936 FF MANAGER
TYPE OR PRINT NAME Tiffany A. Stebbi	nete to the best of my knowledge and bel	TITLE_St	aff Office Assistant PRESENTATIVE II/STA	TELEPHONE NO. (281) 654-1936

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TACHMENT

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-103 Revised March 25, 1999

1625 N. French Dr., Hobbs, NM 88240 DISTRICT II 811 South First, Artesia NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco, Sante Fe, NM 87505

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-22105 5. Indicate Type of Lease

8055

STATE 🛛 FEE \square

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

7. Lease Name or Unit Agreement Name

6. State Oil & Gas Lease No.

North Vacuum Abo Unit

1. Type of Well: П Well

2. Name of Operator

Well Other injector

Feet From Thenorth

Gas

9. Pool name or Wildcat

8. Well No.

205

Mobil Producing TX. & N.M. Inc. 3. Address of Operator P.O. Box 4358 Houston

TX 77210-4358

Vacuum; Abo, North

4. Well Location

В 660 Unit Letter

Range 35E

Line and 1900

Feet From Line

24 Section

Township 17S 10. Elevation (Show whether DR, RKB, RT, GR, etc.) KB 4033'

NMPH

Lea County

Additional Remarks

8-26-03 Bleed well down. POOH w/ tbg & pkr. RIH w/ tbg & RTBP. Set RTBP @ 5288'. Drop 3 sxs sand w/ 5 bbls water. POOH w/ Ret head. ND Hydril & BOP. ND well head. Had hard time taking off well head flange. NU 10" BOP. RIH w/ 9-5/8" FBRC & 1 jt tbg. Set Pkr @ 48'. RU pump truck & try to test BOP, had small leak. Tighten up bolts, still leaked. RIH w/ kill string. CWI & SDFN

8-27-03 Bleed well down. Tighten bolts on BOP. RU pump truck to test BOP, would not test. Found hole in csg from 110' to 142'. Small leak from 110' to well head. RD pump truck. Unset pkr. POOH w/9-5/8" pkr. Wait on WH flange 3-1/2 Hrs. ND BOP & flange up well head. CWI & SDFN

8-28-03 Bleed well down. RU cmt trucks. Circ cmt out surface. Squeeze w/ 850# PSI. CWI. RD cmt truck. SDFWE

9-02-03 Open well, no pressure. Unflange well head. NU BOP. Wait on stripper rubber 1-1/2 Hr. PU power swivel & 1 4-1/4" drill collar. Start DO from surface. DO 36' down, circ clean. PU above bottom. CWI & SDFN

9-03-03 Open well, no pressure. PU DC & start DO. DO from 36' to 180', fell through. PU 2 more jts clear. Pressure test csg to 600# PSI for 30 min, OK. Bleed csg off. CWI & SDFN

9-04-03 Open well, no pressure. POOH & LD 2 2-7/8" Jts & 6 DC w/ bit. ND 10" BOP. Install new well head. NU & test 8" BOP & Hydril. Test csg to 600# PSI for 20 min, OK. Bleed csg down. RIH w/ Ret head & tbg to top of first plug. CWI & SDFN

9-05-03 Open well, no pressure. PU 1 Jt, RIH & tag sand. Wash out sand. Latch on to plug, OK. Get off pump, 300 bbls 10# Brine, OK. Latch back on & release, OK. POOH w/ tbg & RTBP. LD RTBP. RIH w/ Ret head & 264 Jts tbg. Latch on to bottom RTBP. Bleed down for 15 min, slow down OK. Get off RTBP. POOH to next collar. CWI & SDFN

9-08-03 Open well, no pressure. PU 1 Jt. RIH & latch on to RTBP. Unset RTBP. POOH w/ tbg & RTBP. LD plug. RIH w/ seal assembly to 8438' (permanent packer at 8438'). With on-off tool & blanking plug on tbg, WS latch on to pkr. PU on csg, test good Rel on-off tool. POOH LD tbg WS. LD 80 jts. CWI & SDFN

9-09-03 Open well, no pressure. POOH & LD work string. RU tbg tester. RIH w/ Inj tbg while Hydrotesting. Latch on to pkr, OK. Rel on-off tool. Test csg, OK. CWI & SDFN

9-10-03 Open well, no pressure. Circ csg w/ 510 bbls pkr fluid, OK. Latch on to pkr. ND Hydril & BOP. Flange up well head. Pressure test csg, OK. Bleed down csg. RD WSU. Clean location.