Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO. 30-025-36046
5. Indicate Type Of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name: Hobbs Deep 'A'

2. Name of Operator: Occidental Permian Limited Partnership
8. Well No.: 1
3. Address of Operator: P.O. Box 4294, Houston, TX 77210-4294
9. Pool name or Wildcat: Wildcat; Tubb-Drinkard-Abo

4. Well Location
SHL: Unit Letter P : 990 Feet From The South Line and 660 Feet From The East Line
BHL: P ~~335.7~~ 336 South ~~653.7~~ 654 East
Section 13 Township 18-S Range 37-E NMPM Lea County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
11/20/02	12/11/02	1/12/03	3671' GR	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
7745'	7745'	3		7745'	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 6566'-6710' (Tubb); 6710'-7145' (Drinkard); 7145'-7745' (Abo)
20. Was Directional Survey Made: Yes

21. Type Electric and Other Logs Run: Comp. Z-Densilog/CNL/GR; DL/ML/GR; Digital Acoustilog/GR
22. Was Well Cored: No

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16	Conductor	40	26	200 sx.	
9-5/8	36	1545	13-3/4	1000 sx.	
7	26	6553	8-3/4	1475 sx.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	7160	

26. Perforation record (interval, size, and number): 6553' - 7745' (Open Hole)

27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6553' - 7745'	10,000 gal. 17% HCL (1/2/03)
	41,000 gal. 17% HCL (1/15/03)

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
1/14/03	Pumping - 2" x 1.5" x 20' Insert Rod Pump	Shut-in (7/9/03)

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4/6/03	24	N/A		33	60	1	1818

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)
50	44		33	60	1	37.5

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Vented/Flared (NFO Permit No. I-914)
Test Witnessed By: T. Summers

30. List Attachments: Logs (3 ea.), Inclination Report, Directional Survey

31. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature Mark Stephens Printed Name Mark Stephens Title Reg. Comp. Analyst Date 9/10/03

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northeastern New Mexico			
T. Anhy	1517	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1617	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2604	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2719	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	2935	T. Devonian		T. Menefee		T. Madison	
T. Queen	3483	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	3803	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4051	T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta	5412	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry	5809	T. Gr. Wash		T. Morrison		T.	
T. Tubb	6551	T. Delaware Sand		T. Todilto		T.	
T. Drinkard	6689	T. Bone Springs		T. Entrada		T.	
T. Abo	7090	T.		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn		T.		T. Permain		T.	
T. Cisco (Bough C)		T.		T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from ---------- to ----------
No. 2, from ---------- to ----------
No. 3, from ---------- to ----------
No. 4, from ---------- to ----------

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ---------- to ---------- feet ----------
No. 2, from ---------- to ---------- feet ----------
No. 3. from ---------- to ---------- feet ----------

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
Surface	1517	1517	Red beds				
1517	1617	100	Anhydrite				
1617	2604	987	Salt				
2604	2719	115	Anhydrite, salt				
2719	3803	1084	Dolomite, sandstone, and anhydrite				
3803	4897	1094	Dolomite				
4897	5280	383	Limestone				
5280	7745	2465	Dolomite, limestone, minor siltstone, and shale				