

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

1625 N. French Dr.

Hobbs, NM 88240

FORM APPROVED  
OMB NO. 1004-0135  
Expires January 31, 2004

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other <b>Injection Well</b>										5. Lease Serial No. <b>LC-032233(A)</b>
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff.Resvr., Other _____										6. If Indian, Allottee or Tribe Name
2. Name of Operator <b>Occidental Permian Limited Partnership</b>										7. Unit or CA Agreement Name and No.
3. Address <b>P.O. Box 4294, Houston, TX 77210-4294</b>						3a. Phone No. (include area code) <b>(281) 552-1158</b>				8. Lease Name and Well No. <b>North Hobbs G/SA Unit No. 536</b>
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>641' FSL &amp; 2419' FEL</b>  At top prod. interval reported below  At total depth <b>483' FSL &amp; 2568' FEL</b>										9. API Well No. <b>30-025-36286</b>
14. Date Spudded <b>6/17/03</b>										10. Field and Pool, or Exploratory <b>Hobbs; Grayburg-San Andres</b>
15. Date T.D. Reached <b>6/23/03</b>										11. Sec., T., R., M., or Block and Survey or Area <b>Sec. 30, T-18-S, R-38-E</b>
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to <del>Prod.</del> <b>Inject</b> <b>7/15/03</b>										12. County or Parish <b>Lea</b>
17. Elevations (DF, RKB, RT, GL)* <b>3651' GL</b>										13. State <b>NM</b>
18. Total Depth: MD <b>4427'</b> TVD <b>4414'</b>					19. Plug Back T.D.: MD <b>4382'</b> TVD					20. Depth Bridge Plug Set: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>CNL/NGR/CCL; NGR/SL/CCL</b>										22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)
23. Casing and Liner Record (Report all strings set in well)										
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No.of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled	
18	14	Cond.	Surface	40'		50		Surface		
12-1/4	8-5/8.	24	Surface	1543'		850	257	Surface		
	J-55									
7-7/8	5-1/2.	15.5	Surface	4427'	3525'	950	318	Surface		
	J-55									
24. Tubing Record										
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)		
2-7/8	4201'	4206'	5.5							
25. Producing Intervals										
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status		
A) Grayburg-San Andres		4242'	4301'	4242' - 4301'		2 JSPF	76	Open		
B)										
C)										
D)										
26. Perforation Record										
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.										
Depth Interval		Amount and Type of Material								
4242' - 4301'		ACD: 1700 gal. 15% NEFE HCL								
28. Production - Interval A										
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	N/A - injection well	
										Shut-in
28a. Production-Interval B										
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

AUG 20 2003

GARY GOURLEY  
PETROLEUM ENGINEER

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

N/A - well is a water injector

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Queen	3423	3765	Mixed anhydrite & silt with minor dolomite	Rustler	1467
				Yates	2657
Grayburg	3765	4084	Mixed anhydrite, silt, and dolomite	Queen	3423
				Grayburg	3765
San Andres	4084	4427	Dolomite	San Andres	4084

32. Additional remarks (include plugging procedure):

Well has not yet commenced injection -- it was shut-in after completion (7/15/03) and is currently awaiting tie-in to automation

33. Circle enclosed attachments:

- ☒ 1. Electrical/Mechanical Logs (1 full set req'd)   
 2. Geologic Report   
 3. DST Report   
 4. Directional Survey  
 5. Sundry Notice for plugging and cement verification   
 6. Core Analysis   
 7. Other

Inclination Report, 3160-5 (Completion)

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Mark StephensTitle Regulatory Compliance AnalystSignature Mark StephensDate August 14, 2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.