

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-04658
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. State Oil & Gas Lease No.
2. Name of Operator XTO Energy, Inc.		7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701		8. Well Number 383
4. Well Location Unit Letter <u>G</u> : <u>1980</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>16</u> Township <u>21S</u> Range <u>36E</u> County <u>Lea</u>		9. OGRID Number 005380
11. Elevation (Show whether DR, RKB, RT, etc.)		10. Pool name or Wildcat Monument: Grayburg-San Andres
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: Reactivate & RWTP ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/20/07 MIRU. ND WH & NU BOP. MI 2-7/8 ws. RIH w/7" pkr to 3,700' & tag CIBP. PU to 3,687' & set pkr.

4/21/07 RIH w/116 jts of 2-7/8" tbg to 3,600'. Pump & circ hole w/120 bbls of 8.6# wtr. POOH LD 2-7/8" ws. ND BOP & NU WH. RDMO PU.

4/24/07 MIRU. PU 7" spear on 1 jt of 3-1/2" DP. Spear 7" csg & PU to 85K. Weld on slip to pin onto stub. PU 1 jt of 7" csg & screw onto stub.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 06/12/07

Type or print name Kristy Ward E-mail address: kristy\_ward@xtoenergy.com  
Telephone No. 432-620-6740

For State Use Only

APPROVED BY [Signature] DATE 6/14/07

Conditions of Approval, if any:

OCD FIELD REPRESENTATIVE II/STAFF MANAGER

EUNICE MONUMENT SO.UNIT	Well # 383		Lea, NM
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- 4/26/07 RU Bull Rogers. PU 1 jt of 7" csg & weld onto slip. RU Gray WL. Backed off 2nd collar on 7" csg. LD 2 jts of 7" csg. RD.
- 4/27/07 RIH w/7" X 10v X 7" 8rd pin & collar. PU 2 jts of 7" csg & tag top of stub @ 82.68'. Tried to srew in but collar wouldn't hold torque. LD csg. PU spear & 3 jts of 3-1/2" DP. Latch on to fish & PU 8K against spear. RU Gray WL trk. Shot 2-80 grain shots & 2-160 grain shots @ next collar. RD. PU to 90K & csg. RU Bull rogers casing crew. POOH LD 32 7" 24# csg.
- 4/28/07 Put 7" csg on pipe racks & have pipe inspected. Had 6 good jts & 28 bad jts. Top of stub @ 1,069' from GL.
- 5/1/07 RU Big bear pickup machine & Bull Rogers casing crew. RIH w/10v X 8rd 7" XO, on 25 jts of 7" 23#, J-55, EUE, 8rd casing. TOF @ 1,068' w/20' out on jt 25. Cut off 7" & weld 9-5/8" onto 9-5/8" stub & weld on WH.
- 5/2/07 Pull out still cellar. Fill in cellar w/dirt. RU PU. MI 4,000' of 2-7/8" WS. PU 6-1/8" bit, bit sub, & 4 - 4-3/4" DC on 112 jts of 2-7/8" tbg.
- 5/3/07 RU power swivel & stripper head. Establish circ & wash fill fr 3,690' to 3,700'. Tag CIBP @ 3,700' w/114 jts of 2-7/8" tbg. Drill on CIBP & push down hole to 3,943'. Tag fill @ 3,943'. Clean out to 3,950'. Circ hole clean. RD swivel & POOH w/122 jts of 2-7/8" tbg. LD DC.
- 5/4/07 RIH w/7" pkr to 3,500'. RU Gray WL & RIH w/CCL to correlate pkr w/ csg shoe. Couldn't set pkr between csg shoe & squeeze perf. (csg shoe @ 3,760' & squeeze perf @ 3,756'). POOH w/tbg & pkr. LD pkr. RIH w/Sonic hammer tool on 2-7/8" tbg to 3,760'. NU stripper head. RU Cudd Acidizing Well Service. Sonic Hammer washed open hole fr 3,791' - 3,940' w/229 bbls of 9# brine wtr while circ to 1/2 pit. Circ hole clean. SI backside. Sonic Hammered open hole w/4,000 gals of 20% HCL(approx 32 bbls per stand). Flushed acid to btm w/30 BW. Dropped ball to shear sleeve in tool.
- 5/5/07 RU swab. Made 40 swab runs. Rec 195 BW.
- 5/8/07 SITP Vac & CP Vac. RU swab. Made 34 swab runs & rec 170 bbls of black wtr.
- 5/9/07 SITP 0. POOH LD 120 jts of 2-7/8" ws. LD Sonic Hammer.
- 5/11/07 RU Weatherford SOS spoolers. RIH w/SOS 120 hp, 1,524v, 48a mtr, lower seal section (LSL-540), upper seal section (66L-540), Gas seperator(-RGS/SOS), ESP Weatherford 67 stg TD/1,750 sub pmp (SN# 2DD717476), ESP Weatherford 67 stg

**Eunice Monument So. Unit #383**  
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TD/1,750 sub pmp (SN# 2DD717475), ESP Weatherford 67 stg  
TD/1,750 sub pmp (SN# 2DD717474), #4 lead cable & 4,000'  
#4 flat cable on 120 jts 2-7/8", 6.5#, J-55, EUE, 8rd tbg.  
PI @ 3,703.03'. ND BOP. NU WH. RD spoolers. RDMO PU. Note  
wait on electricians. RWTP.

**5/30/07** In 24 hrs, well made 0 BO, 2,578 BW & 1 MCF. Running 70HZ  
w/775 FAP.