Form 3160-5 (April 2004)

## OCD-HOBBS **UNITED STATES** DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

## 5. Lease Serial No.

| SUNDRY NOTICES AND REF   | PORTS ON WELLS   | NW 90102  |
|--|--|---|
| Do not use this form for proposals t<br>abandoned well. Use Form 3160 - 3 (  | o drill or to re-enter an  | 6. If Indian, Allottee or Tribe Name  |
| SUBMIT IN TRIPLICATE- Other instructions on reverse side.  |  | 7. If Unit or CA/Agreement, Name and/or No.   |
| I. Type of Well Gas Well  Other  |  | 8. Well Name and No.  |
|  |  | Lockhart B-31 #8  |
| 2. Name of Operator Burgundy Oil & Gas of New Mexico Inc.  |  | 9. API Well No.<br>30-025-04856   |
| a Address<br>401 W. Texas Ave Suite 1003, Midland, TX 79701  | 3b. Phone No. (include area code)<br>432-684-4033  | 10. Field and Pool, or Exploratory Area   |
| Location of Well (Footage, Sec., T., R., M., or Survey Description)  |  | Eunice Seven Rivers Queen  11. County or Parish, State  |
| 1980' FSL & 660' FEL, SEC. 31, T21S, R36E  |  | Lea, NM   |
| 12. CHECK APPROPRIATE BOX(ES) TO   | INDICATE NATURE OF NOTICE,   | REPORT, OR OTHER DATA   |
| TYPE OF SUBMISSION   | TYPE OF ACTION   |   |
| ✓ Notice of Intent       ☐ Acidize         ☐ Alter Casing       ☐ Casing Repair         ☐ Change Plans       ☐ Convert to Injection  | Deepen ✓ Production ( ✓ Fracture Treat Reclamation  New Construction Recomplete  Plug and Abandon Temporarily ✓ Plug Back Water Dispos   | Well Integrity Other Abandon  |
| 13. Describe Proposed or Completed Operation (clearly state all pert.  If the proposal is to deepen directionally or recomplete horizontal  Attach the Bond under which the work will be performed or prov.  following completion of the involved operations. If the operation.  | lly, give subsurface locations and measured and<br>ride the Bond No. on file with BLM/BIA. Req<br>a results in a multiple completion or recompletion   | true vertical depths of all pertinent markers and zones.<br>uired subsequent reports shall be filed within 30 days<br>on in a new interval, a Form 3160-4 shall be filed once   |
| If the proposal is to deepen directionally or recomplete horizontal Attach the Bond under which the work will be performed or prov following completion of the involved operations. If the operation testing has been completed. Final Abandonment Notices shall be determined that the site is ready for final inspection.)  1. Rebuild Location 2. PU bit & DC's x TIH on tbg to cmt ret @ 1032' 3. Drl out cmt ret x cmt - tst csg to 1000# 4. Clean out to CIBP @ 3690' 5. R GR/CBL/CCL 6. Perf Yates 3231' - 3485' 7. RIH w pkr x SA 3130' 8. Frac well per recommendation 9. Clean out to 3690' 10. RIH w/ PE  | lly, give subsurface locations and measured and ride the Bond No. on file with BLM/BIA. Req a results in a multiple completion or recompletic filed only after all requirements, including recl                            | true vertical depths of all pertinent markers and zones.<br>uired subsequent reports shall be filed within 30 days<br>on in a new interval, a Form 3160-4 shall be filed once   |
| If the proposal is to deepen directionally or recomplete horizontal Attach the Bond under which the work will be performed or prov following completion of the involved operations. If the operation testing has been completed. Final Abandonment Notices shall be determined that the site is ready for final inspection.)  1. Rebuild Location 2. PU bit & DC's x TIH on tbg to cmt ret @ 1032' 3. Drl out cmt ret x cmt - tst csg to 1000# 4. Clean out to CIBP @ 3690' 5. R GR/CBL/CCL 6. Perf Yates 3231' - 3485' 7. RIH w pkr x SA 3130' 8. Frac well per recommendation 9. Clean out to 3690' 10. RIH w/PE 11. Potential  After 9/14/07 the well recommendation 14. Thereby certify that the foregoing is true and correct   | lly, give subsurface locations and measured and ride the Bond No. on file with BLM/BIA. Requiresults in a multiple completion or recompletic filed only after all requirements, including recl                             | true vertical depths of all pertinent markers and zones.  uired subsequent reports shall be filed within 30 days on in a new interval, a Form 3160-4 shall be filed once amation, have been completed, and the operator has  APPROVED  JUN 1 4 2007  LES BABYAK                   |
| If the proposal is to deepen directionally or recomplete horizontal Attach the Bond under which the work will be performed or prov following completion of the involved operations. If the operation testing has been completed. Final Abandonment Notices shall be determined that the site is ready for final inspection.)  1. Rebuild Location 2. PU bit & DC's x TIH on tbg to cmt ret @ 1032' 3. Drl out cmt ret x cmt - tst csg to 1000# 4. Clean out to CIBP @ 3690' 5. R GR/CBL/CCL 6. Perf Yates 3231' - 3485' 7. RIH w pkr x SA 3130' 8. Frac well per recommendation 9. Clean out to 3690' 10. RIH w/PE 11. Potential  After 9/14/07 the wall recommendation 9. Clean out to 3690' 10. RIH w/PE 11. Potential  After 9/14/07 the wall recommendation 14. Thereby certify that the foregoing is true and correct Name (Printed/Typed)  | lly, give subsurface locations and measured and ride the Bond No. on file with BLM/BIA. Requiresults in a multiple completion or recompletic filed only after all requirements, including recl                             | true vertical depths of all pertinent markers and zones. uired subsequent reports shall be filed within 30 days on in a new interval, a Form 3160-4 shall be filed once amation, have been completed, and the operator has  APPROVED  JUN 1 4 2007  LES BABYAK PETROLEUM ENGINEER |
| If the proposal is to deepen directionally or recomplete horizontal Attach the Bond under which the work will be performed or prov following completion of the involved operations. If the operation testing has been completed. Final Abandonment Notices shall be determined that the site is ready for final inspection.)  1. Rebuild Location 2. PU bit & DC's x TIH on tbg to cmt ret @ 1032' 3. Drl out cmt ret x cmt - tst csg to 1000# 4. Clean out to CIBP @ 3690' 5. R GR/CBL/CCL 6. Perf Yates 3231' - 3485' 7. RIH w pkr x SA 3130' 8. Frac well per recommendation 9. Clean out to 3690' 10. RIH w/PE 11. Potential  After 9/14/07 the well recommendation 14. Thereby certify that the foregoing is true and correct   | lly, give subsurface locations and measured and ride the Bond No. on file with BLM/BIA. Requiresuits in a multiple completion or recompletic filed only after all requirements, including recl                             | true vertical depths of all pertinent markers and zones. uired subsequent reports shall be filed within 30 days on in a new interval, a Form 3160-4 shall be filed once amation, have been completed, and the operator has  APPROVED  JUN 1 4 2007  LES BABYAK PETROLEUM ENGINEER |
| If the proposal is to deepen directionally or recomplete horizontal Attach the Bond under which the work will be performed or prov following completion of the involved operations. If the operation testing has been completed. Final Abandonment Notices shall be determined that the site is ready for final inspection.)  1. Rebuild Location 2. PU bit & DC's x TIH on the to cmt ret @ 1032' 3. Drl out cmt ret x cmt - tst csg to 1000# 4. Clean out to CIBP @ 3690' 5. R GR/CBL/CCL 6. Perf Yates 3231' - 3485' 7. RIH w pkr x SA 3130' 8. Frac well per recommendation 9. Clean out to 3690' 10. RIH w/ PE 11. Potential  After 9/14/07 the well recommendation 9. Clean out to 3690' 10. RIH w/ PE 11. Potential  After 9/14/07 the well recommendation 9. Clean out to 3690' 10. RIH w/ PE 11. Potential  After 9/14/07 the well recommendation 9. Clean out to 3690' 10. RIH w/ PE 11. Potential  After 9/14/07 the well recommendation 9. Clean out to 3690' 10. RIH w/ PE 11. Potential  After 9/14/07 the well recommendation 9. Clean out to 3690' 10. RIH w/ PE 11. Potential  After 9/14/07 the well recommendation 9. Clean out to 3690' 10. RIH w/ PE 11. Potential  After 9/14/07 the well recommendation 9. Clean out to 3690' 10. RIH w/ PE 11. Potential  After 9/14/07 the well recommendation 9. Clean out to 3690' 10. RIH w/ PE 11. Potential  After 9/14/07 the well recommendation 9. Clean out to 3690' 10. RIH w/ PE 11. Potential  After 9/14/07 the well recommendation 9. Clean out to 3690' 10. RIH w/ PE 11. Potential  After 9/14/07 the well recommendation 9. Clean out to 3690' 10. RIH w/ PE 11. Potential | lly, give subsurface locations and measured and ride the Bond No. on file with BLM/BIA. Requiresults in a multiple completion or recompletic filed only after all requirements, including reclaims. The production Assista | true vertical depths of all pertinent markers and zones. uired subsequent reports shall be filed within 30 days on in a new interval, a Form 3160-4 shall be filed once amation, have been completed, and the operator has  APPROVED  JUN 1 4 2007  LES BABYAK PETROLEUM ENGINEER |
| If the proposal is to deepen directionally or recomplete horizontal Attach the Bond under which the work will be performed or prov following completion of the involved operations. If the operation testing has been completed. Final Abandonment Notices shall be determined that the site is ready for final inspection.)  1. Rebuild Location 2. PU bit & DC's x TIH on the to cmt ret @ 1032' 3. Drl out cmt ret x cmt - tst csg to 1000# 4. Clean out to CIBP @ 3690' 5. R GR/CBL/CCL 6. Perf Yates 3231' - 3485' 7. RIH w pkr x SA 3130' 8. Frac well per recommendation 9. Clean out to 3690' 10. RIH w/ PE 11. Potential  After 9/14/07 the well recommendation 9. Clean out to 3690' 10. RIH w/ PE 11. Potential  After 9/14/07 the well recommendation 9. Clean out to 3690' 10. RIH w/ PE 11. Potential  After 9/14/07 the well recommendation 9. Clean out to 3690' 10. RIH w/ PE 11. Potential  After 9/14/07 the well recommendation 9. Clean out to 3690' 10. RIH w/ PE 11. Potential  After 9/14/07 the well recommendation 9. Clean out to 3690' 10. RIH w/ PE 11. Potential  After 9/14/07 the well recommendation 9. Clean out to 3690' 10. RIH w/ PE 11. Potential  After 9/14/07 the well recommendation 9. Clean out to 3690' 10. RIH w/ PE 11. Potential  After 9/14/07 the well recommendation 9. Clean out to 3690' 10. RIH w/ PE 11. Potential  After 9/14/07 the well recommendation 9. Clean out to 3690' 10. RIH w/ PE 11. Potential  After 9/14/07 the well recommendation 9. Clean out to 3690' 10. RIH w/ PE 11. Potential  After 9/14/07 the well recommendation 9. Clean out to 3690' 10. RIH w/ PE 11. Potential | lly, give subsurface locations and measured and ride the Bond No. on file with BLM/BIA. Requiresults in a multiple completion or recompletic filed only after all requirements, including reclaims.                        | true vertical depths of all pertinent markers and zones. uired subsequent reports shall be filed within 30 days on in a new interval, a Form 3160-4 shall be filed once amation, have been completed, and the operator has  APPROVED  JUN 1 4 2007  LES BABYAK PETROLEUM ENGINEER |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

BWW

which would entitle the applicant to conduct operations thereon.

certify that the applicant holds legal or equitable title to those rights in the subject lease