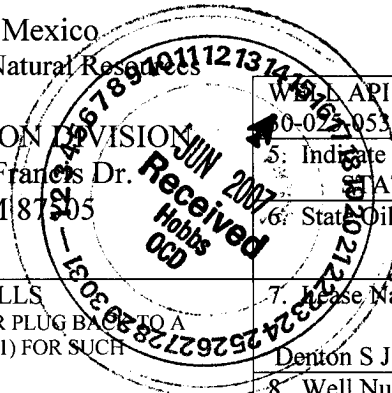


4 Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505



Well API NO.

10-022-05309

5. Indicate Type of Lease

LEASE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Denton S J

8. Well Number 1

9. OGRID Number

151416

10. Pool name or Wildcat

SWD; Wolfcamp-Penn-Miss-Devonian

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other - SWD

2. Name of Operator

Fasken Oil and Ranch, Ltd.

3. Address of Operator

303 W. Wall, Suite 1800, Midland, TX 79701

4. Well Location

Unit Letter D : 660 feet from the North line and 660 feet from the West line
Section 13 Township 15S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3780' DF

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☒

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/30-6/02/07 Notified New Mexico OCD Chris Williams on 5-25-07 at 10:15 am CST of intent to P&A well with work initiating on 5-29-07. Contractor set and tested rig mast anchors. RUPU. ND 11" 3M wellhead flange x 4-1/8" 3M master valve and found 5" liner stub looking up with secondary pack-off seal in bottom of 11" 3M wellhead flange. Appears 3-1/2" 9.30# Hydril tbg is parted or has been pulled out of well. NU 11" 3M x 7-1/16" 3M adaptor spool and 7-1/16" 5M hydraulic BOP with accumulator. Had constant trickle of water from 5" casing during day. Unloaded 317 jts 2-3/8" 4.7# N-80 EUE 8rd WS on pipe racks. NU Enviro-Vat system. RIW with new 4-1/8" skirted bit, 5" csg scraper, X-O, SN and 2-3/8" WS. Well started flowing 2" stream of wtr from tbg/csg annulus with 30 jts of WS in well. SWI 1 hr waiting on vacuum truck and SITP increased to 150 psi. RU vacuum trucks and continued RIW w/ bit and scraper on 196 jts 2-3/8" WS w/ EOT to 6208' and SWI and SDON. Contractor hauled 5 loads of water to public disposal. Opened well with 2" stream water flow. SI and NU stripper head. Continued RIW with 4-1/8" bit and 5" csg scraper on 2-3/8" WS and tagged at 9321'. RU pump truck and pumped 130 bbw down tbg/csg annulus and killed well. ND stripper head and POW with 2-3/8" WS and LD bit and csg scraper. RIW with 5" TST pkr, SN and 2-3/8" WS to 6706'. Set pkr @ 9245'. RU pump truck, loaded and pressured tbg/csg annulus to 500 psi, lost 100 psi in 15 seconds and pressure continued to drop to 0 psi in 3". Pressured tbg/csg annulus 3 times with same results. Opened tbg/csg annulus, loaded and pressured tbg and established injection rate into perms 9985'-10,010' of 2 bpm @ 1000 psi with no communication from tbg/csg annulus. Released pkr and POW with pkr. Well dead with no flow all day. Continued on attachment.

Approved as to plugging of the Well Bore.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative plan ☐.

SIGNATURE Gloria Holcomb TITLE Engineering Tech. DATE 06/14/07

Type or print name Gloria Holcomb

E-mail address: gloriah@forl.com

Telephone No. (432) 687-1777

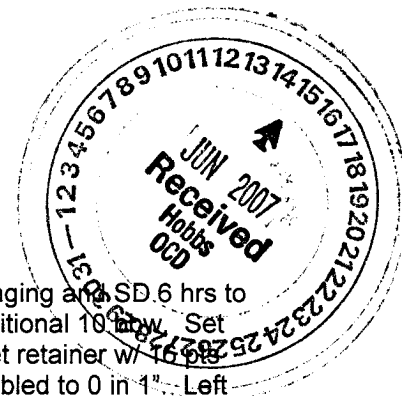
For State Use Only

APPROVED BY: Gary W. Wink FIELD REPRESENTATIVE II/STAFF MANAGER

Conditions of Approval (if any):

DATE JUN 19 2007

DENTON SWD NO. 1
30-025-05309
C-103 CONTINUED



06/05-06/09/07 RIW with 5" CICR, SN and 2-3/8" WS and left CICR swinging and SD 6 hrs to wait on cement trucks. RU Triple N Svcs and pumped tbq volume and additional 10 bbw. Set CICR @ 9233' and tested tbq to 2500 psi for 10" with no pressure loss. Set retainer w/ 16 pts compression on CICR. Loaded tbq/csg annulus, pressured to 500 psi and bled to 0 in 1". Left tbq/csg annulus open to monitor during squeeze job. Pumped 200 sx Class H cement (s.w. 15.6 ppg, yield 1.18 ft³/sk, 42 bbls of slurry) and stage squeezed perfs 9985'-10,010' to 500 psi, stung out of CICR, reversed out ¼ bbl of cement to pit and RD pump truck. LD 4- jts - 2-3/8" WS, POW with 10 stands of 2-3/8" WS. Contractor hauled 1 load of water to public disposal. Continued POW with 2-3/8" WS and LD setting tool. RUWL, RIW w/ 3-1/8" expendable casing gun and perforated 4 squeeze holes in 5" liner @ 9175'. POW and RDWL truck. RIW with 5" TST pkr, SN and 2-3/8" WS and stacked out @ 1330'. POW with 2 stands w/ tools dragging 3-5 pts and found pkr missing 2 of 6 slip segments. Recovered 1 slip segment from top of blind rams in BOP and left 1 slip segment in well. SD 1 hr waiting on bit sub. RIW w/ 4-1/8" bit, BS, SN and 2-3/8" WS to 2605' without tagging. POW and LD bit and BS. RIW w/ 5" 32-A tension pkr, SN and 2-3/8" WS and set pkr @ 9088' with 25 pts tension. RU pump truck, loaded tbq/csg annulus with 12 bbw and pressured to 500 psi with no pressure loss. Loaded tbq with 2 bbw and established injection rate of 2 bpm @ 2400 psi with full circulation from 7" x 5" annulus. RD pump truck, released pkr and POW while LD 2-3/8" WS and pkr. RIW with 5" CICR and SN on 2-3/8" WS and left swinging. SD 6 hrs waiting on cement trucks. RU Triple N Svcs and pumped tbq volume plus 10 bbw. Set CICR @ 9077', tested tbq to 3500 psi for 10" w/ no pressure loss, set 14 pts compression on ret and pressured tbq/csg annulus to 500 psi with no pressure loss. Pressured tbq, established injection rate of 2 bpm @ 950 psi, pumped 100 sx Class H cmt (s.w. 15.6 ppg, yield 1.18 ft³/sk) and squeezed perfs @ 9175' to 1200 psi and stung out of CICR. Reversed out ¼ bbl of cement and spotted 28 bbls of 10# mud laden bw up to 7500'. POW and LD 50 jts 2-3/8" WS with EOT @ 7500'. Spotted 35 sx Class H cement plug (s.w. 15.6 ppg, yield 1.18 ft³/sk) up to 7000'. POW and LD 16 jts - 2-3/8" WS w/ EOT @ 7000' and reversed out 1 bbl of cement. Spotted 36 bbls of mud laden BW up to 5100'. RD Triple N Svcs. POW and LD 63 jts - 2-3/8" WS with EOT @ 5000' and SWI and SDON. Contractor hauled 2 loads of water to public disposal. POW with 2-3/8" WS, SN and LD setting tool. RUWL truck, RIW with 3-1/8" gun and shot 4 squeeze holes in 5" liner @ 5100' and POW and RDWL truck. RIW with 5" 32-A tension pkr, SN and 2-3/8" WS. Set pkr @ 5003', RU pump truck and pressured tbq/csg annulus to 500 psi with no pressure loss. Established injection rate of 2 bpm @ 800 psi with full circulation out 7" x 5" annulus. Released pkr and POW with 2-3/8" WS. LD pkr, SWI and SDON. Contractor hauled 2 loads of water to public disposal. Notified NMOCD @ 3:45 MST and received verbal approval from Gary Wink to substitute Class C cement for Class H cmt into squeeze holes @ 5100' and to combine final 2 plugs by circulating cmt after perforating squeeze holes @ 400'. RIW with 5" CICR, SN and 2-3/8" WS and left retainer swinging. RU Rising Star pump truck and tested lines to 3500 psi, pumped 30 bbw, set CICR @ 5000' and tested tbq to 2500 psi for 10" with no pressure loss. Set 14 pts on CICR, pressured tbq/csg annulus to 500 psi with no pressure loss. Established injection rate of 2 bpm @ 800 psi. Mixed and pumped 85 sx Class "C" cement with 0.7% C-41P (s.w. 14.8 ppg, 1.32 ft³/sk) and squeezed holes @ 5100' to 950 psi, stung out of retainer and reversed ½ bbl cmt to pit. Spotted 54 bbls of mud laden BW from 5092'-2100'. POW and LD 92 jts WS with EOT @ 2100'. Mixed and spotted 35 sx Class "C" cement with 0.7% C-41P (s.w. 14.8 ppg, 1.32 ft³/sk). POW and LD 19 jts 2-3/8" WS with EOT @ 1500' and reversed out ½ bbl of cmt. POW and LD remainder of WS and setting tool. RUWL, RIW and perforated 4 squeeze holes in 5" liner at 400' w/ 3-1/8" csg gun and POW and RDWL. Closed blind rams and established injection rate of 2 bpm at 100 psi w/ circulation from 5" X 7" csg annulus. ND BOP and adaptor spool, NU 11" 3M wellhead flange x 4-1/8" 3M gate valve. Pumped 80 sx Class "C" cement w/ 0.7% C-41P, 3% CaCl₂ (s.w. 14.8 ppg, 1.32 ft³/sk) and circulated 16 sx to tank and RD Rising Star pump truck. RDPU and contractor hauled 5 loads of wtr to public disposal. Dug out and cut-off wellheads and rig anchors, welded on plate and dry hole marker and backfilled cellar.