

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05405
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lovington Paddock Unit
8. Well Number 67
9. OGRID Number 241333
10. Pool name or Wildcat Lovington Paddock

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other Injector ☐

2. Name of Operator
Chevron Midcontinent L.P.

3. Address of Operator
#15 Smith Rd., Midland, TX 79705

4. Well Location
Unit Letter L : 2310 feet from the South line and 660 feet from the West line
Section 6 Township 17-S Range 37-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL L Sect 6 Twp 17-S Rng 37-E Pit type Steel Depth to Groundwater 75' Distance from nearest fresh water well Over 1000'
Distance from nearest surface water 2310 feet from the South line and 660 feet from the West line (Steel Tank)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
PLUG AND ABANDON ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
MULTIPLE COMPLETION ☐	OTHER: ☐
OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Notify OCD 24 hrs prior to MI and RU.
2. RIH and set CIBP at 6100' and spot 25sx cement plug from 6100'-5875' (Paddock).
3. Displace hole w/MLF, 9.5# Brine w/12.5# gel P/BBL.
4. Spot 25sx cement plug 4730'-4530' (S.Andres).
5. Perf and squeeze 115sx cement plug from 3340'-3030' (shoe, B.Salt) Tag.
6. Perf and squeeze 75sx cement plug from 2160'-1960' (T-Salt) Tag.
7. Perf and squeeze 205sx cement plug from 325'-surface. (Fr. Wtr., surface) Tag.
8. Install dryhole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that no pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Lee Roark TITLE Agent DATE 6-14-2007

Type or print name M. Lee Roark E-mail address: Telephone No. 432-561-8600

(This space for State use)

APPROVED BY Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUN 19 2007
Conditions of approval, if any.

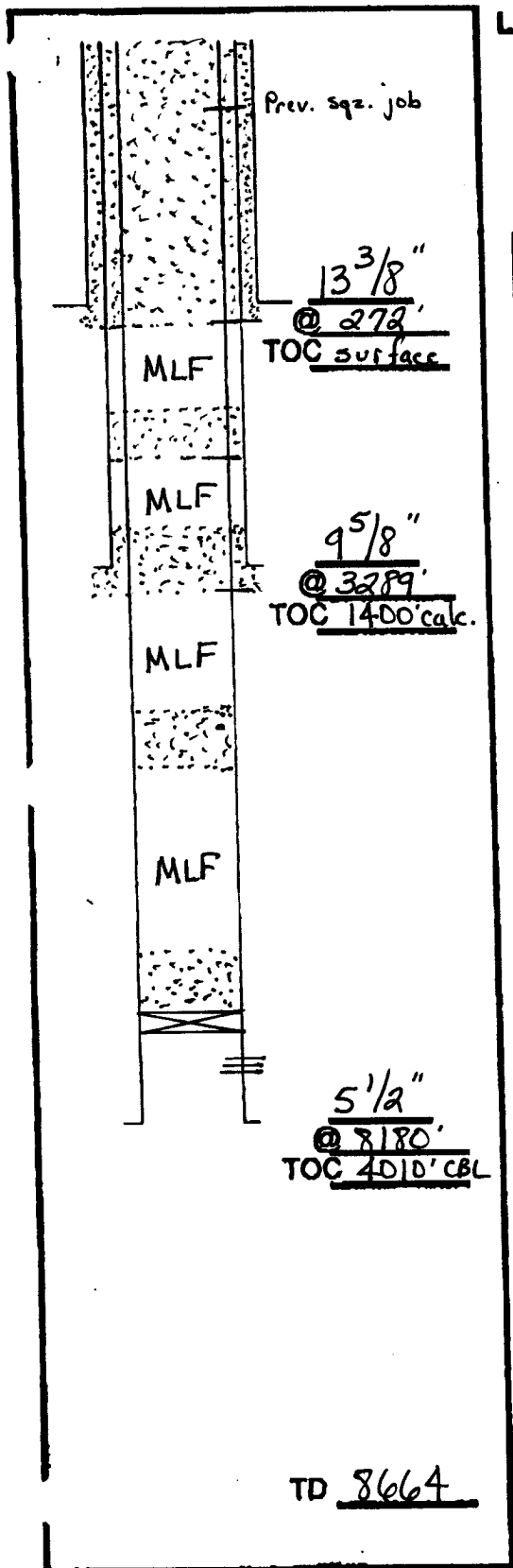
**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**

PLUGGING & ABANDONMENT WORKSHEET

(3 STRING CSNG)

OPERATOR Chevron Midcontinent L.P.
LEASENAME Lovington Paddock Unit

WELL # 47
SECT 6 TWN 17S RNG 37E
FROM 2310 MSL 660 EAWL
TD: 8664 FORMATION @ TD Abo
PBDT: 7079 FORMATION @ PBDT



	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE	13 3/8	272	surf.	circulated	
INTMED 1	9 5/8	3289	1400'	calc	
INTMED 2					
PROD	5 1/2	8180	4010	CBL	
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1					
LINER 2					
	CUT & PULL @			TOP - BOTTOM	
INTMED 1			PERFS	-	
INTMED 2			OPENHOLE	-	
PROD					

* REQUIRED PLUGS DISTRICT I

RUTLER (ANYTD)	
YATES	3035
QUEEN	
GRAYBURD	
SAN ANDRES	4630
Fr. Wtd.	75
CAPTAIN BEEF	
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BURNEY CANYON	
BONE SPINO	
CLORISTA	6055
GLNEBAY	
TUBS	
ORDKARD	7530
ABO	8212
WC	
PINN	
STRAWN	
ATDEA	
MOBROW	
SON	
DEVONIAN	

PLUG	TYPE	BACKS	DEPTH
PLUG	PLUG	CMNT	
EXAMPLES			
PLUG #1	OH	25 SXS	9850'
PLUG #2	SHOE	50 SXS	8700'-8800'
PLUG #3	CIBP/35'		5300'
PLUG #4	CIBP	25 SXS	5300'
PLUG #5	STUB	50 SXS	4600'-4700'
PLUG #6	RETRN SQZ	200 SXS	400
PLUG #7	SURF	10 SXS	0-10'
PLUG #8	CIBP	25sx	6100-5875
PLUG #9	S. Andros	25sx	4730-4530
PLUG #10	shoe	115sx	3340-3030
PLUG #11	B. Salt		
PLUG #12	T. Salt	75sx	2160-1960
PLUG #13	Fr. Wtd.	205sx	325-surf.
PLUG #14	Surface		
PLUG #15			
PLUG #16			
PLUG #17			
PLUG #18			
PLUG #19			
PLUG #20			
PLUG #21			
PLUG #22			
PLUG #23			
PLUG #24			
PLUG #25			

* Perf and Squeeze

Location:

2310' FSL & 660' FWL
Section: 6 (NW/4 SW/4)
Township: 17S
Range: 37E Unit: L
County: Lea State: NM

Elevations:

GL: 3810
KB:
DF: 3823

Log Formation Tops

Rustler	1920
Yates	3035
San Andres	4630
Glorieta	6055
Drinkard	7530
Abo	8212

TUBING DETAIL - 5/92

194 jts 2 3/8" IPC tbg
1 AD-1 pkr set @ 6011'

EOT @ 6011

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office wellfiles and computer databases as of the update below. Verify what is in the hole with the wellfile in the Lovington Field Office. Discuss w/WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

EOT @ 6011

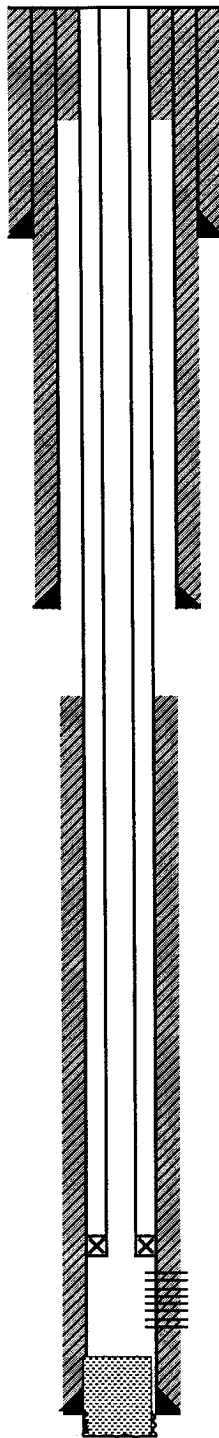
Prod. Csg: 5 1/2" 15.5# & 17#

Set: @ 8180 w/1620 sx cmt

Hole Size: 8 3/4" to 8180

Circ: No TOC: 4010

TOC By: Bond Log (1992)

Current
Wellbore Diagram

Well ID Info:

Chevno: FA6532
API No: 30-025-05405
L5/L6:
Spud Date: 1/23/54
Rig Released: 3/14/54
Compl. Date: 4/4/54

Surface Csg: 13 3/8" 36#

Set: @ 272 w/ 275 sx cmt
Hole Size: 17 1/2" TO 272
Circ: Yes TOC: surface
TOC By: circulation

Intermediate Csg: 9 5/8" 32# & 36#

Set: @ 3289 w/ 300 sx cmt DV tool @ 2049
Hole Size: 12 1/4" to 3289
Circ: TOC:
TOC By:

Initial Completion:

4/54 (Paddock) 6136-6160, 6172-6216, 6252-6286; A/6500 gal 15%

Subsequent Work

5/57 A/5000 gal regular acid followed by 5000 gal gelled acid

5/58 A/5000 gal; F/16000 gal oil & 16000 lbs sd

2/60 CO to 7079; A/1000 gal 15%

5/92 Convert to injector; Sqz hole in csg 130-140 w/100 sx class C cmt; DO cmt;

Perf 6111-14, 6120-24, 6140-42, 6155-64, 6180-94, 6202-20, 6244-54, 6268-81, 6285-95, 6305-15, 6319-26, 6332-38, 6358-73, 6390-98; A/10000 gal & 15 tns CO2

Perfs

Status

6136-6160, 6172-6216, 6252-6286 Paddock - open
6111-14, 6120-24, 6140-42, 6155-64, 6180-94, 6202-20 Paddock - open
6244-54, 6268-81, 6285-95, 6305-15, 6319-26, 6332-38 Paddock - open
6358-73, 6390-98 Paddock - open

OH8180-8664

plugged w/ 215 sx cmt

TD: 8664 COTD: 7079 PBTD: 7079

By: W.P. Johnson

Updated: 2-8-07 by WAYN

New Mexico Office of the State Engineer
POD Reports and Downloads

Township: 17S Range: 37E Sections: 6

NAD27 X: Y: Zone: ☐ Search Radius:

County: LE ☐ Basin: ☐ Number: Suffix:

Owner Name: (First) (Last) ☐ Non-Domestic ☐ Domestic ☒ All

POD / Surface Data Report

Avg Depth to Water Report

Water Column Report

Clear Form

iWATERS Menu

Help

AVERAGE DEPTH OF WATER REPORT 06/14/2007

Bsn	Tws	Rng	Sec	Zone	X	Y	Wells	(Depth Water in Feet)		
								Min	Max	Avg
L	17S	37E	06				4	40	118	75

Record Count: 4