

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-23213
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Langlie Mattix Penrose Sand Unit
8. Well Number 171
9. OGRID Number 240974
10. Pool name or Wildcat Langlie Mattix 7Rvs-Qn-Gb

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Water injection	
2. Name of Operator LEGACY RESERVES OPERATING LP	
3. Address of Operator PO BOX 10848, MIDLAND, TX 79702	
4. Well Location Unit Letter <u>D</u> : <u>840'</u> feet from the <u>NORTH</u> line and <u>990'</u> feet from the <u>WEST</u> line Section <u>26</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3,326' GR</u>	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input checked="" type="checkbox"/>	
Pit type _____	Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil	Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PLUGGED WELLBORE DIAGRAM

06/08/07 Friday Contacted NMOCD, Buddy Hill. Held safety meeting. MIRU triple rig #222222 plugging equipment. Set steel working pit. SD for weekend.

06/11/07 Monday Contacted NMOCD, Buddy Hill. ND Rector tubinghead (1 1/2 hrs). NU BOP and POOH w/ tubing. RIH w/ 4 1/2" HM tbg-set CIBP to 3,400'. RU cementer and set CIBP @ 3,400'. Circulated hole w/ mud and pumped 25 sx C cmt 3,400 - 3,054'. Contacted NMOCD, Gary Wink. PUH w/ tubing to 2,463' and pumped 25 sx C cmt 2,463 - 2,118'. POOH w/ tubing. RIH w/ 4 1/2" AD-1 packer, set packer @ 885'. RU wireline lubricator. RIH, perforated casing @ 1,250'. RD wireline w/ packer @ 885'. Established rate of 1 BPM @ 1,200 psi. Squeezed 45 sx C cmt @ 1,250', ISIP @ 900 psi. SDFN.

06/12/07 Tuesday PUH w/ packer to 90'. NU wireline lubricator. Tagged cmt @ 1,050'. PUH and perforated casing @ 413', POOH w/ wireline. Established rate of 1 BPM w/ full returns in 4 1/2 x 8 3/8". RIH w/ tubing, POOH laying down tubing. RIH w/ packer to 30', and circulated 130 sx C cmt 400' to surface in 4 1/2 x 8 3/8". POOH w/ packer. Topped off wellbore w/ cmt. RDMO.

Cut off wellhead & anchors, installed dry hole marker, backfilled cellar.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE James F. Newman TITLE James F. Newman, P.E. (Triple N Services) DATE 06/13/07

Type or print name
For State Use Only

E-mail address: jim@triplenservices.com Telephone No. 432-687-1994

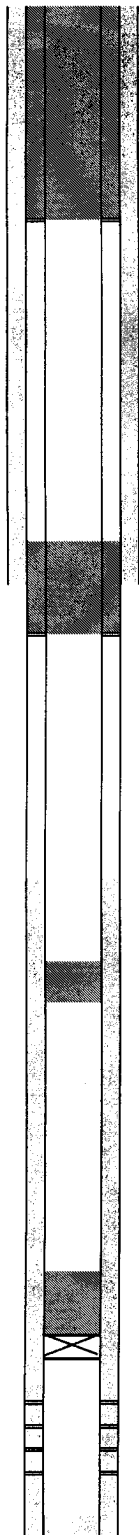
APPROVED BY: Gary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUN 13 2007
Conditions of Approval (if any)

PLUGGED WELLBORE SKETCH **Legacy Reserves Operating**

Date: June 13, 2007

RKB @ _____
 DF @ _____
 GL @ 3,326'

Lease & Well No. :	Langlie Mattix Penrose Sand Unit	No. 171
Legal Description :	840' FNL & 990' FWL, D, Sec. 26, T22S, R37E	
County :	Lea	State : New Mexico
Field :	Langlie Mattix-Penrose	
Date Spudded :	#	Rig Released:
API Number :	30-025-23213	
Status:	Plugged 06/12/07	



130 sx C cmt 413' to surface
Perforated @ 413' and circulated cmt to surface.

Top of salt @
9-5/8\" 36# @ 1,117', circulated

Perf/sqz'd 45 sx C cmt 1,250 -1,050' TAGGED

4-1/2\" TOC 1,900 calc. W/ 70% excess

Base of Salt @

25 sx C cmt 2,463 – 2,118'

Circulated plugging mud

25 sx C cmt 3,400 -3,054'

Set CIBP @ 3,400'

Penrose perms
 3,496-3,654

7\" 22# N-80 @ 3,399' cmt'd w/ 925 sx

PBTD: 3,660'
 TD: 3,700'



PLUGS SET 06/06/07 - 06/12/07

- 1) Set CIBP @ 3,400'
- 2) 25 sx C cmt 3,400 -3,054'
- 3) 25 sx C cmt 2,463 – 2,118'
- 4) Perf/sqz'd 45 sx C cmt 1,250 -1,050' TAGGED
- 5) 130 sx C cmt 413' to surface

Formation Tops:

Rustler
 Salado
 Yates
 Seven Rivers
 Queen
 Grayburg
 San Andres