Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office Energy, Minerals and Natural Resource	
1625 N. French Dr., Hobbs, NM 87240	WELL API NO. 30-025-28275
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE X FEE
District IV	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	302433
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BAG DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCE PROPOSALS.)	
1. Type of Well:	8. Well Number
Oil Well Gas Well Other SWD Well	66
2. Name of Operator	9. OGRID Number
Petrohawk Operating Company	194849
3. Address of Operator	10. Pool name or Wildcat
1000 Louisiana, Suite 5600, Houston, Texas 77002	Eunice 7 Rvrs Queen, South(24130)
4. Well Location	
Unit Letter <u>F : 1345</u> feet from the <u>NORTH</u> line	e and feet from the WEST line
Section 9 Township 225 Range	36E NMPM County LEA
11. Elevation (Show whether DR, RKB, R 3565' GR	T, GR, etc.)
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK 🕱 PLUG AND ABANDON 🗌 REMEDIAL	WORK ALTERING CASING
TEMPORARILY ABANDON	CE DRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	EST AND
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
REACTIVATE WELL.	
I hereby certify that the information above is true and complete to the best of my hand the best of my han	knowledge and belief. I further certify that any pit or below-
I hereby certify that the information above is true and complete to the best of my legrade tank has been will be constructed or closed according to NMOCD guidelines, a general complete to the best of my legrade tank has been will be constructed or closed according to NMOCD guidelines, a general complete to the best of my legrade tank has been will be constructed or closed according to NMOCD guidelines, a general complete to the best of my legrade tank has been will be constructed or closed according to NMOCD guidelines, a general complete to the best of my legrade tank has been will be constructed or closed according to NMOCD guidelines, a general complete to the best of my legrade tank has been will be constructed or closed according to NMOCD guidelines, a general complete to the best of my legrade tank has been will be constructed or closed according to NMOCD guidelines	cnowledge and belief. I further certify that any pit or beloweral permit or an (attached) alternative OCD-approved plan
grade tank has been/will be constructed of closed according to NMOCD guidelines, a general SIGNATURE	knowledge and belief. I further certify that any pit or beloweral permit or an (attached) alternative OCD-approved plan PRODUCTION ANALYST DATE 06/12/07
grade tank has been/will be constructed of closed according to NMOCD guidelines, a gene	eral permit or an (attached) alternative OCD-approved plan
SIGNATURE SIGNATURE TITLE E-mail address:	eral permit or an (attached) alternative OCD-approved plan PRODUCTION ANALYST DATE 06/12/07 SVAUGHN@PETROHAWK.COM Telephone No. 832-369-2109
SIGNATURE SIGNATURE TITLE E-mail address:	eral permit or an (attached) alternative OCD-approved plan PRODUCTION ANALYST DATE 06/12/07 SVAUGHN@PETROHAWK.COM Telephone No. 832-369-2109
SIGNATURE SIGNATURE TITLE E-mail address:	PRODUCTION ANALYST DATE 06/12/07 SVAUCHN@PETROHAWK.COM

FORM TOP State AAC-2 #66 **CURRENT WELLBORE DIAGRAM** Mission Resources SU-T-R 9E-22S-36E API #: 30-025-28275-0000 JALMAT; TAN-YATES-7 RVRS (PRO GAS) POOL: 8 5/8" @ 524' w/375 sx Cmt, circ CO, ST: LEA, NEW MEXICO LAND TYPE: STATE **ACREAGE** STATUS: IN-ACTIVE 40.00 50 sx LATEST RIG WORKOVER: 9/7/84 DIAGRAM REVISED: 129/2004 BY JC/SJP LOG ELEVATION: 3,577' Logs: DualLateolog/Micro Laterolog GROUND ELEVATION: 3,565' Compensated Density/Neutron CASING LINER TUBING Cased hole GR log 12 1/4" | 7 7/8" Hole Pipe 8 5/8" 5 1/2' 4.7# Weight 24# 14# Grade K-55 K-55 J-55 Thread STC STC 8 RD 3.687 Depth 524' 3,900 Mud wt Marker jt in 5 1/2" 2,884-2,895" TAN-YATES-7 RVRS ZONE HISTORY Not produced TOC @ surf. OPPORTUNITY 1/29/04 SJP Recomplete in Yates & 7 Rvrs YATES 3,132' QUEEN ZONE HISTORY 7 RVRS 3,320' Pkr @ 3,687' 8/19/83 Spud. 10/7/83 Initial Completion Pool EUNICE; SEVEN RIVERS-QUEEN, SOUTH Perforated 3758-3877' Acidized 4750 gal 15% acid in 3 stgs IP 6 BOPD, 15 BWPD, 12 MCF 9/84 CIJ. Inj @ 2 3/4 BPM @ 750# 3/97 Well SI - apparently no equip pulled. QUEEN | 3,699' Perfs: 3758-80, 3784-3806, 3816-Queen Sand 56, 3862-77' PBTD 3,890' 5 1/2" @ 3,900' w/950 sx Cmt, circ 110 TD 3,900' sx to surf.