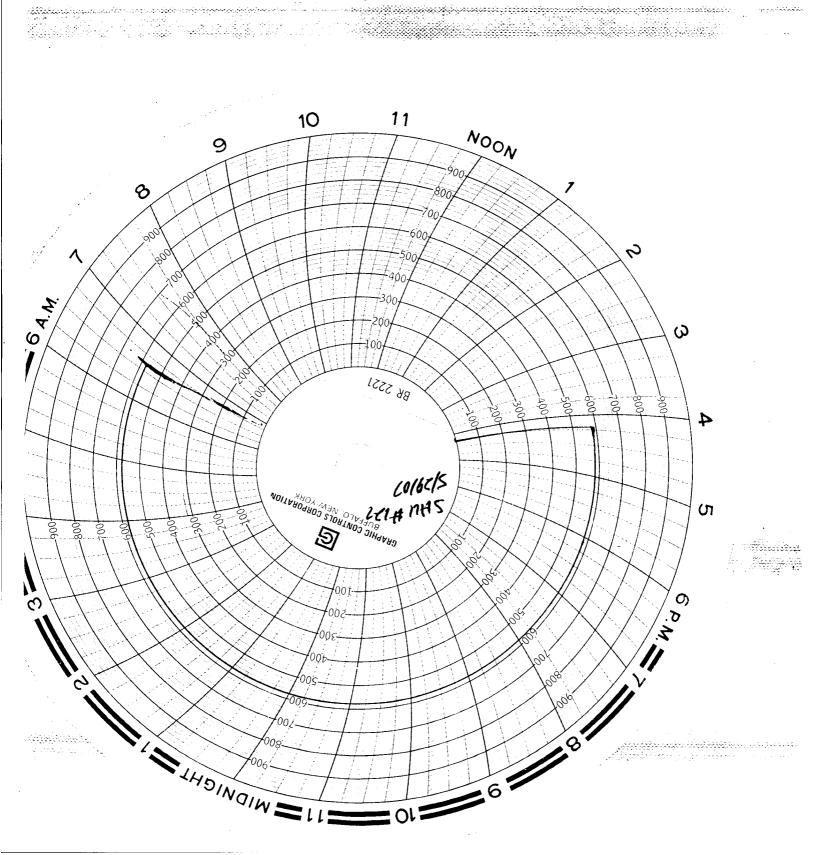
## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERVATION DIVISION	
DISTRICT I 1625 N. French Dr., Hobbs, NM 88240	1220 South St. Francis Dr. Santa Fe, NM 87505	WELL API NO. 30-025-28331
DISTRICT II		5. Indicate Type of Lease
1301 W. Grand Ave, Artesia, NM 88210		STATE X FEE
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410		6. State Oil & Gas Lease No.
The state of the s	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PI	ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	South Hobbs (G/SA) Unit
	APPLICATION FOR PERMIT" (Form G101) for such proposals.)	Section 34
1. Type of Well: Oil Well	Gas Well Other Injector	8. Well No. 127
2. Name of Operator		9. OGRID No. 157984
Occidental Permian Ltd.		10 P 1 10 10 10 10 10 10 10 10 10 10 10 10 1
3. Address of Operator HCR 1 Box 90 Denver City, TX	7 70323	10. Pool name or Wildcat Hobbs (G/SA)
4. Well Location	. 17323	
Unit Letter L : 1980	Feet From The South 860 Fee	et From The West Line
Section 34	Township 18-S Range 38-	E NMPM Lea County
	11. Elevation (Show whether DF, RKB, RT GR, etc.) 3625' GL	
Pit or Below-grade Tank Application	or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness mil	Below-Grade Tank: Volume bbls; Construction M	aterial
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRILLING OP	PNS. PLUG & ABANDONMENT
PULL OR ALTER CASING	Multiple Completion CASING TEST AND CEMEN	NT JOB
OTHER:	OTHER: Clean out/ac	cid treat X
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any		
proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
1. RUPU . Kill well. NU BOP/ND wellhead.		
2. POOH w/packer & tubing.  3. PUL w/4 2/4" bit 8 bit sub. Tog 511 @4400; (22 t of 511) Position mode to not clear out 511 POOH w/bit 8 bit sub.		
3. RIH w/4-3/4" bit & bit sub. Tag fill @4400' (23 ' of fill). Decision made to not clean out fill. POOH w/bit & bit sub.  4. RIH w/PPI equipment, set packer @3800'. RU HES & spot 3000 gal of 15% PAD acid. Pump as follows: 4330-4346 500 gal, 4301-4308, 4315-		
4321 400 gal, 4265-4268, 4272-4288 300 gal, 4240-4243, 4255-4262 300 gal, 4232-4234, 4240-4243 100 gal, 4200-4223 700 gal, 4180-4199 700 gal.		
RD HES. POOH w/PPI packer & equipment.		
<ol> <li>RIH w/5-1/2" Guiberson Uni VI packer on 129 jts of 2-3/8" IPC tubing. Packer set @4032'.</li> <li>ND BOP/NU wellhead.</li> </ol>		
7. Test casing to 580# for 30 minutes	and chart for the NMOCD.	
8. RDPU. Clean location.		
	RUPU 05/23/2007	RDPU 05929/2007
I hereby certify that the information above is true and complete to the best of my knowledge and belief. Ifurther certify that any pit or below-grade tank has been/will be constructed or		
closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved		
$\sim$	plan	
SIGNATURE   Nerdy	TITLE Administrative	Associate DATE 06/13/2007
TYPE OR PRINT NAME Mendy A.J	ohnson E-mail address: mendy_johnson@oxy.com	TELEPHONE NO. 806-592-6280
For State Use Only		
APPROVED BY YOULU OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE		
COMPUTEDNIS OF ADDROVAL OF ANY		



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