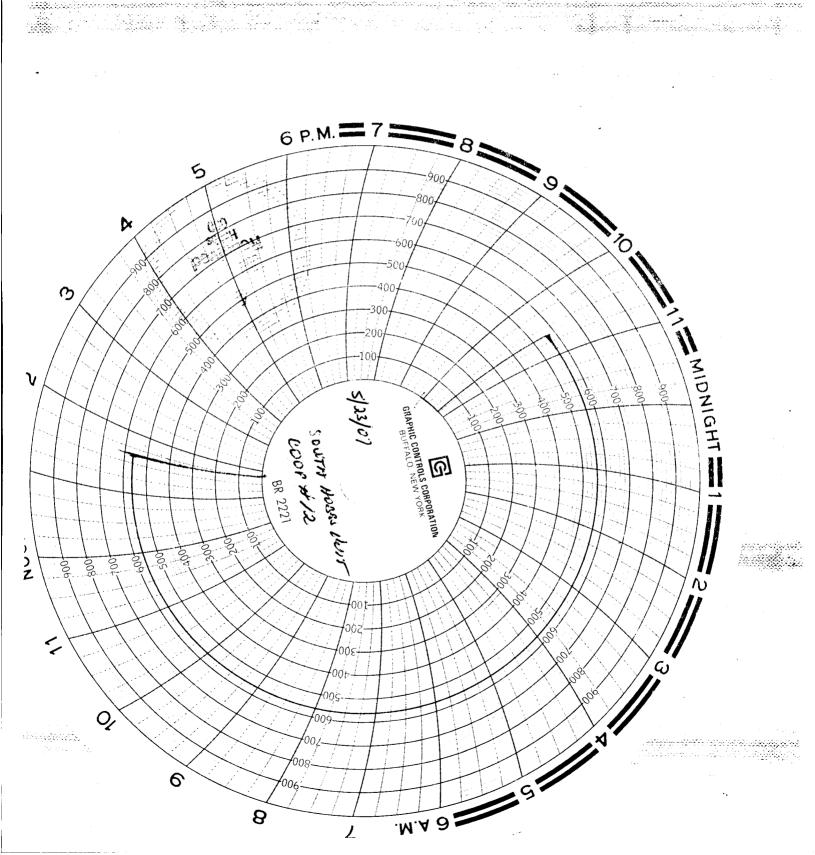
State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE OIL CONSERVATION DIVISION	
DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 Santa Fe, NM 87505	WELL API NO. 30-025-28971 5. Indicate Type of Lease
DISTRICT II	5. Indicate Type of Lease
1301 W. Grand Ave, Artesia, NM 88210	STATE FEE Y
<u>DISTRICT III</u>	6. State Oil & Gas Lease No.
1000 Rio Brazos Rd, Aztec, NM 87410	7 I and Name at Link Assessment Name
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form G101) for such proposals.)	South Hobbs (G/SA) Unit Section 34
1. Type of Well:	8. Well No. Coop 12
Oil Well Gas Well Other Injector	C00p 12
2. Name of Operator	9. OGRID No. 157984
Occidental Permian Ltd.	(0/0.1)
3. Address of Operator LICR 1 Poy 90 Popular City, TV, 70222	10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323 4. Well Location	
Unit Letter N : 636 Feet From The South 2348 Feet From The West Line	
Section 34 Township 18-S Range 38- 11. Elevation (Show whether DF, RKB, RT GR, etc.)	E NMPM Lea County
3610' GL	
Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material	
THE EIRCH THEORIESS IIII BEIOW Glade Tank. Volume bols, construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OF	PNS. PLUG & ABANDONMENT
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEME	
OTHER: OTHER: Clean out & ac	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any	
proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. RUPU. Kill well. ND wellhead/NU BOP.	
2. POOH w/injection equipment.	
3. RIH w/ bit & bit subs. Tag fill @4430'. POOH w/bit & bit subs.	
4. RIH w/PPI packer set @4377'. RU HES & acid treat from 4244-4390' w/3400 gal of 15% PAD	acid. RD HES.
5. Flush backside w/60 bbl of fresh water.6. POOH w/PPI packer.	
7. RIH w/Baker Lokset packer on 127 jts of 2-3/8" IPC tubing. Packer set @4137'.	
8. ND BOP/NU wellhead.	
9. Test casing to 560# for 30 minutes and chart for the NMOCD. 10. RDPU. Clean location.	
RUPU 05/18/2007 RDPU 05/23/2007	
110.10 00.10.10	
I hereby certify that the information above is true and complete to the test of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be	
constructed or	
closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan	
SIGNATURE Mendy Title Administrative Associate DATE 06/07/2007	
TYPE OR PRINT NAME Mendy A Johnson E-mail address: mendy johnson@oxy.com	TELEPHONE NO. 806-592-6280
For State Use Only	
APPROVED BY LOW WOLLD OC FIELD REPRESENTATIVE IL/STAFF MANAGEN DATE	
CONDITIONS OF APPROVAL IF ANY:	
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