

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II  
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-30258

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

North Hobbs (G/SA) Unit  
Section 32

8. Well No. 212

9. OGRID No. 157984

10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form G-101) for such proposals.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Occidental Permian Ltd.

3. Address of Operator

HCR 1 Box 90 Denver City, TX 79323

4. Well Location

Unit Letter C : 639 Feet From The North 1885 Feet From The West Line  
Section 32 Township 18-S Range 38-E NMPM Lea County

11. Elevation (Show whether DF, RKB, RT GR, etc.)  
3636' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type \_\_\_\_\_ Depth of Ground Water \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water

Pit Liner Thickness \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ Multiple Completion ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

1. RUPU & RU. Kill well. (25 bbl down tbg/100 bbl down csg).
2. RU wireline & perforate tubing above ESP. RD wireline.
3. NU BOP & ND wellhead.
4. POOH w/ESP equipment.
5. RIH w/bit. Tag @4305'. (PBSD)
6. Bleed down pressure to frac tank.
7. POOH w/bit.
8. Upgrade wellhead to C-prox ESP.
9. RIH w/treating packer set @4049'. RU HES & acid treat perfs. Pump 254 gal of Xylene, 512 gal of 15% PAD acid, 473# of rock salt, 1014 gal of 15% PAD acid, 583# of rock salt, 1109 gal of 15% PAD acid, 850# rock salt & 613 gal of 15% PAD acid. Flush w/50 bbl of fresh water. RD HES.

\*\*\*additional data on attached sheet\*\*\*

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 06/12/2007

TYPE OR PRINT NAME Mendy A. Johnson E-mail address: Mendy\_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only

APPROVED BY Hayden W. Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE \_\_\_\_\_

CONDITIONS OF APPROVAL (FANY):

JUN 19 2007

NHU 32-212 06/12/2007

10. Perform scale squeeze. POOH w/treating packer
11. Run back in hole w/ESP equipment on 132 jts of 2-7/8" tubing. Intake set @4097'
12. Test C-prox wellhead to 3000 PSI. Tested good.
13. Return well to production.
14. RDPU & RU. Clean location.

RUPU 05/18/2007

RDPU 05/24/2007

