## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

SISTERCE   122   Treath   1220 South St. Francis Dr.   30-025-30255   Santa Fe, NM 87505	FILE IN TRIPLICATE OIL CONSERVATION DIVI	SION
DISTRICT II  150 IW Grand Ave. Arterias, NM 88210  DISTRICT III  150 IW Grand Ave. Arterias, NM 88210  DISTRICT III  150 IW Grand Ave. Arterias, NM 87410  DISTRICT III  150 IW Grand Ave. Arterias, NM 87410  DISTRICT III  150 IW Grand Ave. Arterias, NM 87410  DISTRICT III  150 IW Grand Ave. Arterias, NM 87410  DISTRICT III Grand III Gr	DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 1000 1000 1000 1000 1000 1000 1000 1	WELL API NO.
150 W. Grand Are. Antes, M. M. 87410   1000 Ro Bissack RQL Antes. NM 87410 Ro Bi	DISTRICT II	5. Indicate Type of Lease
SUNDRY NOTICES AND REPORTS ON WELLS   Obort 18st this Point For Proposed S TO BRILD ON TO DEEPEN OR PLUG BACK TO A DIFFERENT RESISTOR. USE: APPLICATION FOR PERMIT! (From Cital) for such proposeds   Swell No. 2 2	1301 W. Grand Ave, Artesia, NM 88210	STATE FEE X
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DO NOT USE TITIS FORM FOR PROPOSALS TO DRILL OR TO DEFPEN OR PLUG BACK TO A DIFFERINT RESERVOR. USE APPLICATION FOR PERMIT (from Citol) for such proposals.)		
DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (Form Cl01) for such proposals.)  1. Type of Well  1. Type of Well  2. Name of Operator  Oil Well X		
1. Type of Well	l '	
Ocidental Permian Ltd.  2. Name of Operator Occidental Permian Ltd.  3. Address of Operator HCR 1 Box 90 Denver City, TX 79323  4. Well Location Unit Letter C. : 6.39 Feet From The North 1885 Feet From The West Line Section 32 Township 18-S Range 38-E NMPM Lea County 3636 GL  Pit or Below-grade Tank Application Or Closure Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness mil Below-Grade Tank: Volume bibs: Construction Material  12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUS AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT TEMPORARILY ABANDON CHANGE STAND CEMENT JOB OTHER:  13. Describe Proposed or Completed Operations (Clearly state all perninent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions Atlant wellboard diagram of proposed completion or recompletion 1. RUPL & RT 128 (24-105) C. PODI Wide Starting packer set General Comment of the Comment of		
Occidental Permian Ltd.  Address of Operator HCR 1 Box 90 Denver City, TX 79323  4. Well Location Unit Letter C : 639 Feet From The North 1885 Feet From The West Line Section 32 Township 18-S Range 38-E NMPM Lea County  11. Elevation (Norw whether DF, RKB, RT GR, etc.)  3636* Cit.  Pit or Below-grade Tank Application or Closure bills; Construction Material  12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT  TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT  PULL OR ALTER CASING Multiple Completions  OTHER:  13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed world SEE RULE 103. For Multiple Completions Attach wellbore diagram of proposed completion or recompletion  1. RIPPU & RU. Kill well. (25 bil down thy 100 bil down esg).  2. RU writeine & perforate tubing above ESP. RD wireline.  3. NU BOP & ND wellhead.  4. POOH wYESP equipment  RIPPUS & RU. Kill well. (25 bil down thy 100 bil down esg).  2. RU writein a packer set @4049*. RU HES & acid treat perfs. Pump 254 gal of Xylene, 512 gal of 15% PAD acid, 473# of rock salt, 1014 gal of 15% PAD acid, 583# of rock salt, 1109 gal of 15% PAD acid, 830# rock salt & 613 gal of 15% PAD acid, 473# of rock salt, 1014 gal of 15% PAD acid, 583# of rock salt, 1109 gal of 15% PAD acid, 830# rock salt & 613 gal of 15% PAD acid, 473# of rock salt, 1014 gal of 15% PAD acid, 583# of rock salt, 1109 gal of 15% PAD acid, 830# rock salt & 613 gal of 15% PAD acid, 473# of rock salt, 1014 gal of 15% PAD acid, 583# of rock salt, 1109 gal of 15% PAD acid, 830# rock salt & 613 gal of 15% PAD acid, 473# of rock salt, 1014 gal of 15% PAD acid, 583# of rock salt, 1109 gal of 15% PAD acid, 830# rock salt & 613 gal of 15% PAD acid, 473# of rock salt, 1014 gal of 15% PAD acid, 830# rock salt & 613 gal of 15% PAD acid	Oil Well X Gas Well Other	2.2
HCR 1 Box 90 Denver City, TX 79323  4. Well Location  Unit Letter C : 639 Feet From The North 1885 Feet From The West Line  Section 32 Township 18-S Range 38-E NMPM Lea County  11. Elevation (Show whether DF, RKB, RT GR, etc.)  3636° GI.  Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well Distance from nearest surface water  Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material  12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK X ALTERING CASING  TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT  PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB  OTHER:  OTHER  TRUPU & RU. Kill well. (25 bbl down the y100 bd down csg.)  2. RU writeline & perforate tubing above ESP. RD wireline.  3. RUPU & RU. Kill well. (25 bbl down the y100 bd down csg.)  3. RU BOP & ND wellhead.  4. POOH WeSP equipment.  5. RIH w/bit. Tag @3195*; (PBTD)  6. Bleed down pressure to frac tank.  7. POOH West's equipment.  5. RIH w/bit. Tag @3195*; (PBTD)  6. Bleed down pressure to frac tank.  7. POOH West's equipment.  5. RIH w/bit. Tag @3195*; (PBTD)  6. Bleed down pressure to frac tank.  7. POOH West's equipment.  5. RIH w/bit. Tag @3195*; (PBTD)  6. Bleed down pressure to frac tank.  7. POOH West's equipment.  5. RIH w/bit. Tag @3195*; (PBTD)  6. Bleed down pressure to frac tank.  7. POOH West's equipment.  5. RIH w/bit. Tag @3195*; (PBTD)  6. Bleed down pressure to frac tank.  7. POOH West's equipment.  5. RIH w/bit. Tag @3195*; (PBTD)  6. Bleed down pressure to frac tank.  7. POOH West's equipment.  5. RIH w/bit. Tag @3195*; (PBTD)  6. Bleed down pressure to frac tank.  7. POOH West's equipment.  5. RIH w/bit. Tag @3195*; (PBTD)  6. Bleed down pressure to frac tank.  7. POOH West's equipment.  5. RIH w/bit. Tag @3195*; (PBTD)  6. Bleed down pressure to frac tank.  7. POOH West's equipment.  5. RIH w/bit. Tag @3195*; (PBTD)  6. Bleed dow	·	9. OGRID No. 157984
Well Lecation   Unit Letter   C   639   Feet From The   North   1885   Feet From The   West   Line	3. Address of Operator	10. Pool name or Wildcat Hobbs (G/SA)
Unit Letter C : 639 Feet From The North 1885 Feet From The West Line  Section 32 Township 18-S Range 38-E NMPM Lea County  11. Elevation (Show whether DF, RKB, RT GR, etc.)  3636' GL  Pit or Below-grade Tank Application or Closure Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water  Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water  Pit Liner Thickness mill Below-Grade Tank: Volume bbls; Construction Material  12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK SUBSEQUENT REPORT OF:  PULL OR ALTER CASING Multiple Completion CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT OTHER:  13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion  1. RIPUE &RU, Kill well. (25 bbl down they flood bbl down scg).  2. RU wireline & perforate tubing above ESP. RD wireline.  3. NU BOP & ND wellhead.  4. POOH wilst requipment.  5. RIH w/hit. Tag @4303'. (PBTD)  6. Bleed down pressure to fine tank.  7. POOH w/bit.  8. Upgrade wellhead to C-prox ESP.  9. RIH w/freating packer set @4049'. RU HES & acid treat perfs. Pump 254 gal of Xylene, 512 gal of 15% PAD acid, 473# of rock salt, 1014 gal of 15% PAD acid, 583# of rock salt, 1109 gal of 15% PAD acid, 473# of rock salt, 1014 gal of 15% PAD acid, 583# of rock salt, 1109 gal of 15% PAD acid, 473# of rock salt, 1014 gal of 15% PAD acid, 583# of rock salt, 1109 gal of 15% PAD acid, 473# of rock salt, 1014 gal of 15% PAD acid, 473# of rock salt, 1014 gal of 15% PAD acid, 473# of rock salt, 1014 gal of 15% PAD acid, 583# of rock salt, 1019 gal of 15% PAD acid, 473# of rock salt & 613 gal of 15% PAD acid, 473# of rock salt & 613 gal of 15% PAD		
Pit or Below-grade Tank Application		Feet From The West Line
Pit or Below-grade Tank Application		38-E NMPM Lea County
Pit Type		
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material  12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PLUG & ABANDONMENT CASING COMMENCE DRILLING OPNS. PLUG & ABANDONMENT CASING TEMPORARILY ABANDON CHANGE PLANS CASING TEST AND CEMENT JOB OTHER:  13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion  1. RUPU & RU. Kill well. (25 bbl down tbg/100 bbl down csg).  2. RU wireline & perforate tubing above ESP. RD wireline.  3. NU BOP & ND wellhead.  4. POOH w/ESP equipment.  5. RIH w/ht. Tag @4305*. (PBTD)  6. Bleed down pressure to frac tank.  7. POOH w/bit.  8. Upgrade wellhead to C-prox ESP.  9. RIH w/treating packer set @4049*. RU HES & acid treat perfs. Pump 254 gal of Xylene, 512 gal of 15% PAD acid, 473# of rock salt, 1014 gal of 15% PAD acid, 583# of rock salt, 1109 gal of 15% PAD acid, 850# rock salt & 613 gal of 15% PAD acid. Flush w/50 bbl of fresh water. RD HES.  ***additional data on attached sheet***  Thereby certify that the information above is true and complete to the best of my knowledge and belief. If further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines and according to NMOCD guidelines and according to NMOCD guidelines and complete to the best of my knowledge and belief. If further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines and complete to the best of my knowledge and belief. If further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines and complete to the best of my knowledge and belief. If further certify that any pit or belowgrad	Pit or Below-grade Tank Application or Closure	
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1. RUPU & RU. Kill well. (25 bbl down tbg/100 bbl down csg). 2. RU wireline & perforate tubing above ESP. RD wireline. 3. NU BOP & ND wellhead. 4. POOH w/ESP equipment. 5. RIH w/bit. Tag @4305'. (PBTD) 6. Bleed down pressure to frac tank. 7. POOH w/bit. 8. Upgrade wellhead to C-prox ESP. 9. RIH w/treating packer set @4049'. RU HES & acid treat perfs. Pump 254 gal of Xylene, 512 gal of 15% PAD acid, 473# of rock salt, 1014 gal of 15% PAD acid, 583# of rock salt, 1109 gal of 15% PAD acid, 850# rock salt & 613 gal of 15% PAD acid. Flush w/50 bbl of fresh water. RD HES.  ***additional data on attached sheet***  Thereby certify that the information above is true and complete to the best of my knowledge and belief. Ifurther certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines agency agency agency and address:  SIGNATURE TYPE OR PRINT NAME Mendy A. Johnson E-mail address: Mendy johnson@oxy.com TELEPHONE NO. 806-592-6280  For State Use Only APPROVED BY  APPROVED BY  APPROVED BY  CONNITIONS OF APPROVAL (FANN):  DATE  DATE  DATE  DATE  CONNITIONS OF APPROVAL (FANN):		
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5. RIH w/bit. Tag @4305'. (PBTD) 6. Bleed down pressure to frac tank. 7. POOH w/bit. 8. Upgrade wellhead to C-prox ESP. 9. RIH w/treating packer set @4049'. RU HES & acid treat perfs. Pump 254 gal of Xylene, 512 gal of 15% PAD acid, 473# of rock salt, 1014 gal of 15% PAD acid, 583# of rock salt, 1109 gal of 15% PAD acid, 850# rock salt & 613 gal of 15% PAD acid. Flush w/50 bbl of fresh water. RD HES.  ***additional data on attached sheet***  I hereby certify that the information above is true and complete to the best of my knowledge and belief. Ifurther certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ageneral permit or an (attached) alternative OCD-approved plan  SIGNATURE  TITLE Administrative Associate DATE 06/12/2007  TYPE OR PRINT NAME Mendy A. Johnson E-mail address: Mendy johnson@oxy.com TELEPHONE NO. 806-592-6280  For State Use Only  APPROVED BY  CONDITIONS OF APPROVAL IF ANY:		
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## NHU 32-212 06/12/2007

- 10. Perform scale squeeze. POOH w/treating packer
- 11. Run back in hole w/ESP equipment on 132 jts of 2-7/8" tubing.12. Test C-prox wellhead to 3000 PSI. Tested good. Intake set @4097'
- 13. Return well to production.
- 14. RDPU & RU. Clean location.

RUPU 05/18/2007 RDPU 05/24/2007

