

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-30263
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 32
8. Well No. 313
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form G-101) for such proposals.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>B</u> : <u>500</u> Feet From The <u>North</u> <u>2370</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>18-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3626' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____	<input type="checkbox"/>	OTHER: _____	<input type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU. Kill well.
2. RU wireline & shoot 6 circulation holes in tubing. RD wireline.
3. NU Double Hydraulic BOP w/annular.
4. POOH w/ESP equipment.
5. RIH w/RBP set @3666'.
6. ND BOP & wellhead. Install new C-prox wellhead. NU Hydraulic BOP.
7. RIH & tag RBP @3666'. Release & POOH w/RBP.
8. RIH w/bit & scraper. Tag @4295'. Pull bit up to 4240'.
9. Spot 10 bbl of Xylene down tubing & flush w/24 bbl of 10# brine.
10. POOH w/bit & scraper.

see additional data on attached sheet

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 06/13/2007
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

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APPROVED BY Hayes W. Wimb TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE _____
CONDITIONS OF APPROVAL IF ANY:

JUN 13 2007

NHU 32-313

11. RIH w/PPI packer set in blank pipe @3920'. Test to 1000 PSI. OK. Run in hole & tag PBTD @4295'. Pull PPI packer to 1st setting. Pickle tubing w/210 gal of 15% HCL acid. Acidize hole in 4 settings w/1680 gal of 15% PAD acid. Pull PPI packer to 3950'.
12. RU pump truck & perform chemical squeeze. RD pump truck.
13. POOH w/PPI tools.
14. Scan tubing out of hole.
15. Run back in hole w/ESP equipment on 128 jts of 2-7/8" bare tubing. **Intake set @3998'.**
16. ND BOP/NU new C-prox wellhead.
17. RDPU & RU. Clean location.

RUPU 05/21/07

RDPU 05/25/07