

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-31108

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
LOVINGTON PADDOCK UNIT

8. Well Number 87

9. OGRID Number 241333

10. Pool name or Wildcat
LOVINGTON PADDOCK

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

CHEVRON MIDCONTINENT, L.P.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter B 1138 feet from the NORTH line and 1546 feet from the EAST line

Section 36 Township 16-S Range 36-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: PREP FOR P&A (SHUT IN)

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON MIDCONTINENT, L.P. INTENDS TO SHUT IN THE SUBJECT WELL AND PREP FOR PLUGGING, DUE TO LOW PRODUCTION AND HIGH COSTS TO RETURN TO PRODUCTION. (VERBAL APPROVAL HAS BEEN RECEIVED FROM NMOCD TO SALVAGE DOWNHOLE EQUIPMENT WITH A SHUT IN STATUS).

THE INTENDED PROCEDURE IS AS FOLLOWS:

- 1) MIRU. KILL WELL.
- 2) POH W/RODS & PUMP.
- 3) NDWH. NUBOP.
- 4) POH W/TUBING SCANNING OUT
- 5) MIRU WIRELINE.
- 6) SET PLUG @ 6100', 81' ABOVE PERFS.
- 7) RIH & TAG CIBP. VERIFY PLUG IS SET.
- 8) RIH W/DUMP BAILER & SPOT 35' OF CEMENT ON TOP OF PLUG.
- 9) NDBOP. NUWH.
- 10) RDMO.
- 11) TURN OVER TO PLUGGING CREW.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 6-13-2007

Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com Telephone No. 432-687-7375

For State Use Only

APPROVED BY: Gay W. White OIL FIELD REPRESENTATIVE II/STAFF MANAGER

Conditions of Approval (if any):

JUN 18 2007
DATE