

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-31197
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	B- 155
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	290
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3994' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>N</u> : <u>670</u> Feet From The <u>SOUTH</u> Line and <u>2630</u> Feet From The <u>WEST</u> Line Section <u>36</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3994' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ REPAIR CSG LEAK & STIMULATE

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-25-07: MIRU.

5-29-07: PMP 25 BBLS DN TBG, 75 BBLS DN CSG. WELL ON VAC. TIH W/BIT & TAG @ 4613'. EOT @ 4130 ABOVE PERFS.

5-30-07: PU 14 JTS WS. C/O FILL FR 4613-4614. BAD CSG FR 4614-2619. FELL THRU TO 4790. C/O FILL TO 4800.

5-31-07: TIH W/RBP, PKR, SN, & WS. SET RBP @# 4200. PULL PKR TO 4370. DISPL W/155 BBLS 10# BW. TEST CSG TO 500#-15 MINS.

GOOD. TIH W/PKR, SN, WS. SET PKR @ 4200.

6-01-07: ACIDIZE SAN ANDRES PERFS FR 4280-4770 W/10,000 GALS 15% HCL & ROCK SALT. RU SWAB.

6-04-07: KILL TBG. REL PKR. TIH W/BIT & TAG @ 4614. BAD SPOT IN CSG FR 4614-4619. WORK BIT THRU BAD SPOT IN CSG. FELL THRU

TO 4775. C/O 25' SALT TO 4800 (PBTD) TIH W/PKR, SN, & WS TO 4200. SET PKR.

6-05-07: REL PKR. PU MOTOR, SALE, GAS SEPR, PMP. TIH W/BHA 134 JTS 2 7/8" TBG.

6-06-07: TEST RUN SUB PMP-GOOD. RIG DOWN. FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE

Regulatory Specialist

DATE 6/11/2007

TYPE OR PRINT NAME

Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED

Gay W. Wink

CONDITIONS OF APPROVAL, IF ANY:

FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

JUN 1 2007

JUN 1 9 2007

12-93 ver 1.0