Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103 May 27, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-31825
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	South Justis Unit
PROPOSALS.)	8. Well Number D-190
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator	9. OGRID Number
LEGACY RESERVES OPERATING LP	240974
3. Address of Operator	10. Pool name or Wildcat
P. O. BOX 10848 MIDLAND, TEXAS 79702	Justis-Blbry-Tubb-Drinkard
4. Well Location Unit Letter A: 200 feet from the NORTH line and 1100 feet from the EAST line	
Section 23 Township 25S Range 37E NMPM LEA County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3092' GR	
Pit or Below-grade Tank Application or Closure Distance from peacest fresh water well.	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR	— —
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	
OTHER: OTHER: MIT	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
5/14/07 Notify OCD for permission to RU on well.	
5/16/07 MIRU pulling unit. ND wellhead. NU BOP's. Release G-6 packer and POOH w/ 154 jts 2 3/8" IPC tubing, packer, and	
On-off tool. Send in Packer and On-off tool for repairs. SDFN. 5/17/07 RU tubing tester. PU G-6 packer and on-off tool. Test IPC 2 3/8" tubing, finding r	no leaks. Circ 75 BBLS packer fluid. Set
G-6 packer @ 5001'. ND BOP's. NU wellhead. RU pump truck w/chart recorder. Pressure test casing to 518 psig for 50 minutes	
w/ no leak off. RDMO pulling unit.	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
D / D D	
SIGNATURE X Lamp M. Drock TITLE Production Superint	endentDATE_4/11/07
Type or print name Danny M. Brock E-mail address:	elephone No. 432-689-5200
For State Use Only	
APPROVED BY: Law W. Windows TITLE Conditions of Approval (if any): OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE 10 2007	
Conditions of Approval (if any):	JUN 1 0 2007
OC FIELD ALL	

