

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-38152
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NORTHEAST DRINKARD UNIT
8. Well Number 243
9. OGRID Number 873
10. Pool name or Wildcat EUNICE; BLI-TU-DR, NORTH 22900

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator APACHE CORPORATION	
3. Address of Operator 6120 S. YALE, STE. 1500 TULSA, OK 74136	
4. Well Location Unit Letter <u>E</u> : <u>2780</u> feet from the <u>S</u> line and <u>330</u> feet from the <u>W</u> line Section <u>3</u> Township <u>21S</u> Range <u>37E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,427	
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)	
Pit Location: UL <u> </u> Sect <u> </u> Twp <u> </u> Rng <u> </u> Pit type <u> </u> Depth to Groundwater <u> </u> Distance from nearest fresh water well <u> </u>	
Distance from nearest surface water <u> </u> Below-grade Tank Location UL <u> </u> Sect <u> </u> Twp <u> </u> Rng <u> </u> ; feet from the <u> </u> line and <u> </u> feet from the <u> </u> line	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: SPUD, SURF. CSG., TD, LOG, PROD. CSG. <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/22/07 SPUD

05/23/07 CASING STRING @ 1,290', HOLE SIZE 12.25, STRING SIZE 8.625, TYPE J-55, WEIGHT 24.0, 575 SACKS OF CEMENT, CLASS C, CIRCULATE TO SURFACE

06/01/07 DRLG F/ 6891' - 6955'. RIG UP HOWCO OPEN HOLE LOGGING AND RAN THE FOLLOWING LOGS W/ 1 RUN. GAMMA TD - SURF. NEUTRON TD - SURF. DENSITY TD - 5100'. SONIC TD - 5100'. DUAL LATERAL TD - 5100'. MICROGUARD TD - 5100'. LOGGERS TD = 6950'.

06/02/07 SET PROD. CASING @ 6,955, HOLE SIZE 7.875, STRING SIZE 5.5, TYPE L-80/J-55, WEIGHT 17.0, 1,250 SACKS OF CEMENT, CLASS C, CIRCULATE TO SURFACE. RELEASE RIG 06-03-07.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Becky Utter TITLE DRILLING CLERK II DATE 06/15/07

Type or print name BECKY UTTER E-mail address: becky.utter@apachecorp.com Telephone No. 918-491-5353

This space for State use) Larry W. Wink **OCD FIELD REPRESENTATIVE II/STAFF MANAGER**

APPROVED BY TITLE DATE

Conditions of approval, if any:

JUN 1 2007