	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-38320
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease  STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	54114 1 4, 1111 0 7 0 0 0	o. State on & Gas Least No.
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLIC	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	Langlie Mattix Penrose Sand Unit
PROPOSALS.)  1. Type of Well: Oil Well X	Gas Well Other	8. Well Number 48
2. Name of Operator	Gas Well Other	9. OGRID Number
LEGACY RESERVES OPERATIN	IG LP	240974
3. Address of Operator		10. Pool name or Wildcat
P. O. BOX 10848 MIDLAND, TE	EXAS 79702	Langlie Mattix;7Rvrs-Queen-Grayburg
4. Well Location		
	2240 feet from the South line and	2265 feet from the West line
	Township 22S Range 37E	NMPM Lea County
Section 22	11. Elevation (Show whether DR, RKB, RT, GR, et	
	3357 GR	(6.)
Pit or Below-grade Tank Application on		
	nterDistance from nearest fresh water wellD	Distance from nearest surface water
Pit Liner Thickness: mil		Construction Material
12. Check A	appropriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF IN	TENTION TO: SIL	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON ☐ REMEDIAL WO	
TEMPORARILY ABANDON		RILLING OPNS. P AND A
<u> </u>	MULTIPLE COMPL CASING/CEME	
OTHER:	OTHER:	
	leted operations. (Clearly state all pertinent details, a	
	rk). SEE RULE 1103. For Multiple Completions:	Attach wellbore diagram of proposed completion
or recompletion.		
See Attached		
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	above is true and complete to the best of my knowled	
	above is true and complete to the best of my knowled closed according to NMOCD guidelines □, a general permit [	
	closed according to NMOCD guidelines 🔲, a general permit [	or an (attached) alternative OCD-approved plan .
grade tank has been/will be constructed or of SIGNATURE X Kent W	closed according to NMOCD guidelines , a general permit [  TITLE_Petroleum Engineer	or an (attached) alternative OCD-approved plan [].  DATE 6/8/07
grade tank has been/will be constructed or or SIGNATURE X Lonf W  Type or print name Kent Williams	closed according to NMOCD guidelines , a general permit [  ""  TITLE Petroleum Engineer  E-mail address: kwilliams@legacylp.com	□ or an (attached) alternative OCD-approved plan □.  rDATE 6/8/07  Telephone No. 432-682-2516
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Form C-103 Commence Drilling Opns and Casing Test and Cement Job Langlie Mattix Penrose Sand Unit #48

Spud well @ 9:00 AM MST, 5/30/07 (notified OCD of plan to spud)

4/26/07 Ran 29 jts. 8-5/8", 32#/ft, J-55 surface casing and set @ 1230'. Cemented w/ 425 sx Class C w/ 4% gel + 2% CaCl, and tailed w/ 100 sx Class C w/ 2% CaCl. Circulated 60 sx to pit. Commenced drilling out cement.

