Office	o Appropriate District			Mexico				rm C-103
District I	11 11 NB 4 000 40	Energy, Min	erals and	Natural Resour	rces v	ELL API NO		1ay 27, 2004
District II	., Hobbs, NM 88240	OH CONC	ייי א ז ז א ידי			30-025-3049		
District III OIL CONSERVATION District III 1301 W. Grand Ave., Artesia, NM 88210 1220 South St. Fra:				5. Indicate Type of Lease				
	d., Aztec, NM 87410							<b>Ø</b>
<u>District IV</u> 1220 S. St. Francis	Dr., Santa Fe, NM	San	ita Fe, NN	M 87505	6.	State Oil & 001916	Gas Lease No.	
87505	SUNDRY NOT	ICES AND REPOR	TS ON WE	ELS	7	Lease Name	or Unit Agreeme	ent Name
(DO NOT USE THE	HIS FORM FOR PROPC ERVOIR. USE "APPLI	SALS TO DRILL OR TO CATION FOR PERMIT'	DEEPEN O				ear	
1 Type of We	II: Oil Well ⊠	Gas Well  Oth	er m	<b>*</b>	2 8.	Well Number	er 1	
2. Name of Op	perator	Gas Well  Oth	12	nu 0007	<u>iii</u> 9.	OGRID Nur	nber	
Î	Beach Exploration,		-	JUN 2007.	24 25 2 10		001903	
3. Address of 0			(은 H	leceived Hobbs	ည် 10		or Wildcat (057	
		Midland, TX 79701	89101123	000	<u> </u>	Bishop Cany	on, San Andres,	East
4. Well Locati			10	) مامير	8/			ļ
		feet from the		line and		_	elir	ne
11 Section	. 18	S Township	38 E	Range		IPM Lea C	ounty	
Language de la filmation de la confidencia		11. Elevation (Sh		r DR, RKB, RT,	GR, etc.)		the 1940 to example, the complete terms	With Capper of the Capper
	Tank Application 🔲	3030	GL					3:
Pit type		vaterDistance fr	om nearest fi	resh water well	Distance	e from nearest si	urface water	
Pit Liner Thicknes	<del></del>					uction Material		_
Tit Liner Tineknes					<del></del>		<del>/////////////////////////////////////</del>	
	12. Check	Appropriate Box	to Indica	te Nature of I	Notice, Re	port or Othe	er Data	
	NOTICE OF IN	ITENTION TO:		1	SUBSE	OUENT R	EPORT OF:	
	MEDIAL WORK □		NDON 🗆	REMEDIA	AL WORK			ASING 🖂
TEMPORARIL	<del></del>		_	l l		NG OPNS.		
PULL OR ALTE		MULTIPLE COM	PL 🗌		CEMENT JO			_
				1				
OTHER:			П	OTHER:				П
OTHER:	e proposed or comp	oleted operations. (C		OTHER:	tails, and gi	ve pertinent d	ates, including es	timated date
13. Describ of starti	ing any proposed we	oleted operations. (Coork). SEE RULE 11	Clearly state	all pertinent de				
13. Describ of starti or recor	ing any proposed we mpletion.	ork). SEE RULE 11	Clearly state 03. For M	all pertinent de				
13. Describ of starti or recor 6/1/2007 Prepared	ing any proposed we mpletion. I wellsite - dug, lined	ork). SEE RULE 11 and fenced workover p	Clearly state  03. For M  oit.	e all pertinent de ultiple Complet	ions: Attach	wellbore dia	gram of proposed	d completion
13. Describ of starti or recor	ing any proposed we mpletion. I wellsite - dug, lined MI pulling unit, fra pump stuck coming	ork). SEE RULE 11 and fenced workover p c tanks and BOP/accu up. Backed off rods	Clearly state 03. For M  oit. mulator, Nig	e all pertinent de ultiple Complet ople-up BOP/accu	ions: Attach	wellbore dia	gram of proposed btry tanks. Unse	d completion ated pump but
13. Describ of starti or recor 6/1/2007 Prepared 6/4/2007	ing any proposed we impletion. I wellsite - dug, lined MI pulling unit, frapump stuck coming unsuccessfully to pu	and fenced workover per tanks and BOP/accurup. Backed off rods all pump.	Clearly state 03. For M bit. mulator, Nip at 2000'. RU	e all pertinent de ultiple Complet ople-up BOP/accu J to tbg and unabl	mulator and le to release	n wellbore dia plumb frac and FAC. Screwed	gram of proposed btry tanks. Unse back into rods at 2	d completion ated pump but 2000' and tried
13. Describ of starti or recor 6/1/2007 Prepared	ing any proposed we impletion.  I wellsite - dug, lined MI pulling unit, frapump stuck coming unsuccessfully to pure Pulled on rods and prods and prods and prodes are as a prodes and prodes and prodes are as a prodes are a prodes a prod	and fenced workover per tanks and BOP/accurup. Backed off rods all pump.	Clearly state 03. For M  oit. mulator, Nip at 2000'. RU  H w/ rods an	e all pertinent de ultiple Complet ople-up BOP/accu J to tbg and unable ad pump. RU to t	mulator and le to release 1	plumb frac and TAC. Screwed	gram of proposed btry tanks. Unse back into rods at 2	d completion ated pump but 2000' and tried ut not up. Hot
13. Describ of starti or recor 6/1/2007 Prepared 6/4/2007	ing any proposed we mpletion. I wellsite - dug, lined MI pulling unit, frapump stuck coming unsuccessfully to pu Pulled on rods and pwatered down tbg a out to PBTD of 494	and fenced workover pc tanks and BOP/accuiup. Backed off rods all pump.  pump came free. POOl and csg. TAC and tbg 2'.	Clearly state 03. For Moit. mulator, Nipat 2000'. RU	e all pertinent de ultiple Complet ople-up BOP/accu J to tbg and unable ad pump. RU to to POOH w/tbg and	mulator and le to release 1 bg. Released TAC. Ran 4	plumb frac and TAC. Screwed TAC. TAC w 3/4" bit and 5	gram of proposed btry tanks. Unse back into rods at 2 ould move down b 1/2" csg scraper an	d completion ated pump but 2000' and tried ut not up. Hot d cleaned well
13. Describ of starti or recor 6/1/2007 Prepared 6/4/2007	ing any proposed we mpletion. I wellsite - dug, lined MI pulling unit, frapump stuck coming unsuccessfully to pu Pulled on rods and pwatered down tbg a out to PBTD of 494 POOH w/bit and sci	and fenced workover pc tanks and BOP/accurup. Backed off rods all pump. pump came free. POOI and csg. TAC and tbg 2'. raper. RIH w/ 5 1/2" N	Clearly state 03. For Moit. mulator, Nip at 2000'. RUH w/ rods an came free. It follows that I plus the state of the state	e all pertinent de ultiple Complet ople-up BOP/accu to tbg and unable d pump. RU to te POOH w/tbg and kr, SN and 2 3/8"	mulator and ple to release 1 TAC. Ran 4 tbg. Tested t	plumb frac and TAC. Screwed TAC. TAC w. 3/4" bit and 5	gram of proposed btry tanks. Unse back into rods at 2 ould move down b 1/2" csg scraper an 000 psi. Located so	ated pump but 2000' and tried ut not up. Hot d cleaned well
13. Describ of starti or recor 6/1/2007 Prepared 6/4/2007	ing any proposed we impletion.  I wellsite - dug, lined MI pulling unit, frapump stuck coming unsuccessfully to pure Pulled on rods and put watered down to PBTD of 494 POOH w/bit and sciperfs that had broke	and fenced workover pc tanks and BOP/accuiup. Backed off rods all pump.  pump came free. POOl and csg. TAC and tbg 2'.	Clearly state 03. For Moit. mulator, Nip at 2000'. RUH w/ rods an came free. It follows that I plus the state of the state	e all pertinent de ultiple Complet ople-up BOP/accu to tbg and unable d pump. RU to te POOH w/tbg and kr, SN and 2 3/8"	mulator and ple to release 1 TAC. Ran 4 tbg. Tested t	plumb frac and TAC. Screwed TAC. TAC w. 3/4" bit and 5	gram of proposed btry tanks. Unse back into rods at 2 ould move down b 1/2" csg scraper an 000 psi. Located so	ated pump but 2000' and tried ut not up. Hot d cleaned well
13. Describ of starti or recor 6/1/2007 Prepared 6/4/2007	ing any proposed we mpletion. I wellsite - dug, lined MI pulling unit, frapump stuck coming unsuccessfully to pure Pulled on rods and putered down the action of 494 POOH w/bit and sciperfs that had broke seal.  Queen flowed up battering and proposed with the performance of the p	and fenced workover pc tanks and BOP/accurup. Backed off rods all pump. pump came free. POOI and csg. TAC and tbg 2'. raper. RIH w/ 5 1/2" Nor down 4110' - 4119' vackside overnight at a	Clearly state 03. For Moit. mulator, Nipat 2000'. RUH w/ rods and came free. If Mod AD-1 plw/pkr. 2 BPM rate of 154 J	e all pertinent de ultiple Complet ultiple Complet ople-up BOP/accu J to tbg and unable d pump. RU to to POOH w/tbg and kr, SN and 2 3/8" M at 500 psi. Atte BFPD w/3% oil c	mulator and ple to release of TAC. Ran 4 tbg. Tested to set out. Tried to	plumb frac and FAC. Screwed TAC. TAC w. 3/4" bit and 5 bg in hole to 50 pkr above San pull pkr. Pkr s	btry tanks. Unse back into rods at 2 ould move down b 1/2" csg scraper an 000 psi. Located so Andres and swab.	ated pump but 2000' and tried ut not up. Hot d cleaned well queezed Queen Pkr would not
13. Describ of starti or recor 6/1/2007 Prepared 6/4/2007 6/5/2007	ing any proposed we mpletion. I wellsite - dug, lined MI pulling unit, frapump stuck coming unsuccessfully to pure Pulled on rods and putered down the action out to PBTD of 494 POOH w/bit and sciperfs that had broke seal.  Queen flowed up barnot up. Hot water	and fenced workover pc tanks and BOP/accuing. Backed off rods all pump. pump came free. POOl and csg. TAC and tbg 2'. raper. RIH w/ 5 1/2" Nor down 4110' - 4119' vackside overnight at a red San Andres down	Clearly state 03. For Moit. mulator, Nipat 2000'. RUH w/ rods and came free. If Mod AD-1 plw/pkr. 2 BPM rate of 154 J	e all pertinent de ultiple Complet ultiple Complet ople-up BOP/accu J to tbg and unable d pump. RU to to POOH w/tbg and kr, SN and 2 3/8" M at 500 psi. Atte BFPD w/3% oil c	mulator and ple to release of TAC. Ran 4 tbg. Tested to set out. Tried to	plumb frac and FAC. Screwed TAC. TAC w. 3/4" bit and 5 bg in hole to 50 pkr above San pull pkr. Pkr s	btry tanks. Unse back into rods at 2 ould move down b 1/2" csg scraper an 000 psi. Located so Andres and swab.	ated pump but 2000' and tried ut not up. Hot d cleaned well queezed Queen Pkr would not
13. Describ of starti or record 6/1/2007 Prepared 6/4/2007 6/5/2007 6/6/2007	ing any proposed we mpletion. I wellsite - dug, lined MI pulling unit, frapump stuck coming unsuccessfully to pure Pulled on rods and put to PBTD of 494 POOH w/bit and sciperfs that had broke seal.  Queen flowed up be not up. Hot water Recovered water an	and fenced workover pc tanks and BOP/accurup. Backed off rods all pump. pump came free. POOl and csg. TAC and tbg 2'. raper. RIH w/ 5 1/2" Non down 4110' - 4119' vackside overnight at a red San Andres down dFL staying at 3800'.	Clearly state 03. For Moit. mulator, Nipat 2000'. RU H w/ rods ancame free. It Mod AD-1 pl w/pkr. 2 BPM tbg. No co	e all pertinent de ultiple Complet ultiple Complet ople-up BOP/accu to tbg and unable de pump. RU to the POOH w/tbg and kr, SN and 2 3/8" M at 500 psi. Attachment of the poommunication becommunication becomes a supplication becomes a	mulator and ple to release of TAC. Ran 4 tbg. Tested to empted to set out. Tried to etween annulations:	plumb frac and fAC. Screwed TAC. TAC w. 3/4" bit and 5 bg in hole to 50 pkr above San pull pkr. Pkr s us and tbg. S	btry tanks. Unse back into rods at 2 ould move down b 1/2" csg scraper an 000 psi. Located so Andres and swab. tuck. Pkr would m swabbed San Andres	ated pump but 2000' and tried ut not up. Hot d cleaned well queezed Queen Pkr would not nove down but res under pkr.
13. Describ of starti or recor 6/1/2007 Prepared 6/4/2007 6/5/2007	ing any proposed we mpletion. I wellsite - dug, lined MI pulling unit, frapump stuck coming unsuccessfully to pure Pulled on rods and put to PBTD of 494 POOH w/bit and sciperfs that had broke seal. Queen flowed up be not up. Hot water Recovered water an SICP 100 psi. Blev	and fenced workover pc tanks and BOP/accurup. Backed off rods all pump. pump came free. POOl and csg. TAC and tbg 2'. raper. RIH w/ 5 1/2" Non down 4110' - 4119' vackside overnight at a red San Andres down dFL staying at 3800'. v csg down. ND BOP	Clearly state 03. For Moit. mulator, Nipat 2000'. RU H w/ rods and came free. If Mod AD-1 play/pkr. 2 BPM tbg. No control. Lowered to the control of the con	e all pertinent de ultiple Complet ultiple Complet ople-up BOP/accu to tbg and unable of pump. RU to to POOH w/tbg and kr, SN and 2 3/8" M at 500 psi. Atte BFPD w/3% oil communication betage to 4846'. SN	mulator and le to release of TAC. Ran 4 tbg. Tested to tempted to set out. Tried to etween annul at 4843', Pkr	plumb frac and TAC. Screwed TAC. TAC w. 3/4" bit and 5 bg in hole to 50 pkr above San pull pkr. Pkr s us and tbg. S at 4844' (20' to	btry tanks. Unse back into rods at 2 ould move down b 1/2" csg scraper an 000 psi. Located sc Andres and swab. tuck. Pkr would m swabbed San Andres 0 46' above San Andres	ated pump but 2000' and tried ut not up. Hot d cleaned well queezed Queen Pkr would not nove down but res under pkr. dres sqz'd and
13. Describ of starti or record 6/1/2007 Prepared 6/4/2007 6/5/2007 6/6/2007	ing any proposed we mpletion.  I wellsite - dug, lined MI pulling unit, frapump stuck coming unsuccessfully to pure Pulled on rods and put to PBTD of 494 POOH w/bit and sciperfs that had broke seal.  Queen flowed up be not up. Hot water Recovered water an SICP 100 psi. Blev open perfs). RU ar from San Andres.	and fenced workover pc tanks and BOP/accurup. Backed off rods all pump. pump came free. POOl and csg. TAC and tbg 2'. raper. RIH w/ 5 1/2" Non down 4110' - 4119' vackside overnight at a red San Andres down dFL staying at 3800'.	Clearly state 03. For Moit. mulator, Nipat 2000'. RU H w/ rods ancame free. If Mod AD-1 play/pkr. 2 BPMoits. No control of the	e all pertinent de ultiple Complet volutiple Complet volutiple Complet volutiple Dople-up BOP/accu volutiple de unable de pump. RU to to POOH w/tbg and volutiple volu	mulator and ple to release of TAC. Ran 4 tbg. Tested to tempted to set out. Tried to tetween annulat 4843', Pkr o communicar	plumb frac and TAC. Screwed TAC. TAC was 3/4" bit and 5 bg in hole to 50 pkr above San pull pkr. Pkr s us and tbg. Sat 4844' (20' to tion between the	btry tanks. Unse back into rods at 2 ould move down b 1/2" csg scraper an 000 psi. Located sc Andres and swab. tuck. Pkr would m swabbed San Andres o 46' above San Andres og and annulus. So	ated pump but 2000' and tried ut not up. Hot d cleaned well queezed Queen Pkr would not nove down but res under pkr. dres sqz'd and wabbing water
13. Describ of starti or record 6/1/2007 Prepared 6/4/2007 6/5/2007 6/6/2007	ing any proposed we mpletion. I wellsite - dug, lined MI pulling unit, frapump stuck coming unsuccessfully to pure Pulled on rods and put to PBTD of 494 POOH w/bit and sciperfs that had broke seal.  Queen flowed up be not up. Hot water Recovered water an SICP 100 psi. Blev open perfs). RU ar from San Andres. Andres under pkr.	and fenced workover pc tanks and BOP/accurup. Backed off rods all pump. pump came free. POOl nd csg. TAC and tbg 2'. raper. RIH w/ 5 1/2" Non down 4110' - 4119' vackside overnight at a red San Andres down dFL staying at 3800'. v csg down. ND BOP and swabbed San Andres Getting Queen sand of Getting Queen sand of tanks and sand sand sand sand sand sand sand	Clearly state 03. For Moit. mulator, Nipat 2000'. RU H w/ rods ancame free. If Mod AD-1 play/pkr. 2 BPM tbg. No content to the sunder pkrut of San A	e all pertinent de ultiple Complet ultiple Complet pele-up BOP/accu J to tbg and unabled pump. RU to the POOH w/tbg and kr, SN and 2 3/8" M at 500 psi. Attached by the sealed by the period by the pool of the period by the peri	mulator and ple to release of TAC. Ran 4 tbg. Tested to tempted to set out. Tried to tetween annulat 4843', Pkr o communicat AP pump and	plumb frac and TAC. Screwed TAC. TAC w. 3/4" bit and 5 bg in hole to 50 pkr above San pull pkr. Pkr s us and tbg. S at 4844' (20' to tion between tb	btry tanks. Unser back into rods at 2 ould move down but 1/2" csg scraper an 2000 psi. Located scandres and swab. Swabbed San Andrewald and started out of the swabbed San Andrewald and annulus. Swabbed on and started	ated pump but 2000' and tried ut not up. Hot d cleaned well queezed Queen Pkr would not nove down but res under pkr. dres sqz'd and wabbing water pumping San
13. Describ of starti or record 6/1/2007 Prepared 6/4/2007 6/5/2007 6/6/2007	ing any proposed we mpletion. I wellsite - dug, lined MI pulling unit, frapump stuck coming unsuccessfully to pure Pulled on rods and put to PBTD of 494 POOH w/bit and sciperfs that had broke seal.  Queen flowed up be not up. Hot water Recovered water an SICP 100 psi. Blev open perfs). RU ar from San Andres. Andres under pkr. Will test pump San	and fenced workover pc tanks and BOP/accurup. Backed off rods all pump. pump came free. POOl and csg. TAC and tbg 2'. raper. RIH w/ 5 1/2" Non down 4110' - 4119' vackside overnight at a red San Andres down dFL staying at 3800'. v csg down. ND BOP and swabbed San Andres Getting Queen sand of Andres under a pkr at a pkr at and sand sand sand sand sand sand sand	Clearly state 03. For Moit. mulator, Nipat 2000'. RU H w/ rods and came free. If Mod AD-1 play/pkr. 2 BPM rate of 154 big. No construction of San And leave Quinding.	e all pertinent de ultiple Complet ultiple Complet pele-up BOP/accu J to tbg and unable de pump. RU to telepoor w/tbg and kr, SN and 2 3/8" M at 500 psi. Attest BFPD w/3% oil communication bette to 4846'. SN per sealed. No ndres. RIH w/P/acen SI on backsio	mulator and ple to release of TAC. Ran 4 tbg. Tested to tempted to set out. Tried to setween annul at 4843', Pkr o communicat AP pump and the office of the triangle of triangle o	plumb frac and TAC. Screwed TAC. TAC w. 3/4" bit and 5 bg in hole to 50 pkr above San pull pkr. Pkr s us and tbg. S at 4844' (20' to tion between tb	btry tanks. Unser back into rods at 2 ould move down but 1/2" csg scraper an 2000 psi. Located scandres and swab. Swabbed San Andrewald and started out of the swabbed San Andrewald and annulus. Swabbed on and started	ated pump but 2000' and tried ut not up. Hot d cleaned well queezed Queen Pkr would not nove down but res under pkr. dres sqz'd and wabbing water pumping San
13. Describ of starti or record 6/1/2007 Prepared 6/4/2007 6/5/2007 6/6/2007	ing any proposed we mpletion. I wellsite - dug, lined MI pulling unit, frapump stuck coming unsuccessfully to pure Pulled on rods and put to PBTD of 494 POOH w/bit and sciperfs that had broke seal.  Queen flowed up be not up. Hot water Recovered water an SICP 100 psi. Blev open perfs). RU ar from San Andres. Andres under pkr. Will test pump San	and fenced workover pc tanks and BOP/accurup. Backed off rods all pump. pump came free. POOl nd csg. TAC and tbg 2'. raper. RIH w/ 5 1/2" Non down 4110' - 4119' vackside overnight at a red San Andres down dFL staying at 3800'. v csg down. ND BOP and swabbed San Andres Getting Queen sand of Getting Queen sand of tanks and sand sand sand sand sand sand sand	Clearly state 03. For Moit. mulator, Nipat 2000'. RU H w/ rods and came free. If Mod AD-1 play/pkr. 2 BPM rate of 154 big. No construction of San And leave Quinding.	e all pertinent de ultiple Complet ultiple Complet pele-up BOP/accu J to tbg and unable de pump. RU to telepoor w/tbg and kr, SN and 2 3/8" M at 500 psi. Attest BFPD w/3% oil communication bette to 4846'. SN per sealed. No ndres. RIH w/P/acen SI on backsio	mulator and ple to release of TAC. Ran 4 tbg. Tested to tempted to set out. Tried to setween annul at 4843', Pkr o communicat AP pump and the office of the triangle of triangle o	plumb frac and TAC. Screwed TAC. TAC w. 3/4" bit and 5 bg in hole to 50 pkr above San pull pkr. Pkr s us and tbg. S at 4844' (20' to tion between tb	btry tanks. Unser back into rods at 2 ould move down but 1/2" csg scraper an 2000 psi. Located scandres and swab. Swabbed San Andrewald and started out of the swabbed San Andrewald and annulus. Swabbed on and started	ated pump but 2000' and tried ut not up. Hot d cleaned well queezed Queen Pkr would not nove down but res under pkr. dres sqz'd and wabbing water pumping San
13. Describ of starti or record of starti or record 6/1/2007 Prepared 6/4/2007 6/5/2007 6/6/2007 6/8/2007	ing any proposed we mpletion.  I wellsite - dug, lined MI pulling unit, frapump stuck coming unsuccessfully to pure Pulled on rods and put to PBTD of 494 POOH w/bit and sciperfs that had broke seal.  Queen flowed up be not up. Hot water Recovered water an SICP 100 psi. Blev open perfs). RU ar from San Andres. Andres under pkr. Will test pump San Drained pit but left water that the information.	and fenced workover pc tanks and BOP/accurup. Backed off rods all pump. pump came free. POOl and csg. TAC and tbg 2'. raper. RIH w/ 5 1/2" Nor down 4110' - 4119' vackside overnight at a red San Andres down dFL staying at 3800'. v csg down. ND BOP and swabbed San Andres Getting Queen sand of Andres under a pkr at lined and fenced while	Clearly state 03. For Moit. mulator, Nigat 2000'. RU H w/ rods and came free. If Mod AD-1 play/pkr. 2 BPN rate of 154 tog. No concept to the sunder pkr ut of San And leave Quest pumpin tomplete to test of the concept to the sunder pkr ut of San And leave Quest pumpin tomplete to the constant of the concept to the constant of the con	e all pertinent de ultiple Complet ultiple Complet upple-up BOP/accu J to tbg and unabled pump. RU to to POOH w/tbg and kr, SN and 2 3/8" M at 500 psi. Attest at 500	mulator and ple to release of the toronto and the toronto and the toronto and the tempted to set the tempted	plumb frac and TAC. Screwed TAC. TAC w. 3/4" bit and 5 bg in hole to 50 pkr above San pull pkr. Pkr s us and tbg. S at 4844' (20' to tion between tb rods. Hung v pressure increa	btry tanks. Unse back into rods at 2 ould move down b 1/2" csg scraper an 2000 psi. Located sc Andres and swab. tuck. Pkr would me wabbed San Andres and annulus. So yell on and started ases will flow down ther certify that any	ated pump but 2000' and tried ut not up. Hot d cleaned well queezed Queen Pkr would not nove down but res under pkr. dres sqz'd and wabbing water pumping San n to tank btry.
13. Describ of starti or record of starti or record 6/1/2007 Prepared 6/4/2007 6/5/2007 6/6/2007 6/8/2007	ing any proposed we mpletion.  I wellsite - dug, lined MI pulling unit, frapump stuck coming unsuccessfully to pure Pulled on rods and put to PBTD of 494 POOH w/bit and sciperfs that had broke seal.  Queen flowed up be not up. Hot water Recovered water an SICP 100 psi. Blev open perfs). RU ar from San Andres. Andres under pkr. Will test pump San Drained pit but left water that the information.	and fenced workover pc tanks and BOP/accurup. Backed off rods all pump. pump came free. POOl nd csg. TAC and tbg 2'. raper. RIH w/ 5 1/2" Non down 4110' - 4119' vackside overnight at a red San Andres down dFL staying at 3800'. v csg down. ND BOP and swabbed San Andres Getting Queen sand of Andres under a pkr at lined and fenced while	Clearly state 03. For Moit. mulator, Nigat 2000'. RU H w/ rods and came free. If Mod AD-1 play/pkr. 2 BPN rate of 154 tog. No concept to the sunder pkr ut of San And leave Quest pumpin tomplete to test of the concept to the sunder pkr ut of San And leave Quest pumpin tomplete to the constant of the concept to the constant of the con	e all pertinent de ultiple Complet ultiple Complet upple-up BOP/accu J to tbg and unabled pump. RU to the POOH w/tbg and kr, SN and 2 3/8" M at 500 psi. Attest at 50	mulator and ple to release of the toronto and the toronto and the toronto and the tempted to set the tempted	plumb frac and TAC. Screwed TAC. TAC w. 3/4" bit and 5 bg in hole to 50 pkr above San pull pkr. Pkr s us and tbg. S at 4844' (20' to tion between tb rods. Hung v pressure increa	btry tanks. Unse back into rods at 2 ould move down b 1/2" csg scraper an 2000 psi. Located sc Andres and swab. tuck. Pkr would me wabbed San Andres and annulus. So yell on and started ases will flow down ther certify that any	ated pump but 2000' and tried ut not up. Hot d cleaned well queezed Queen Pkr would not nove down but res under pkr. dres sqz'd and wabbing water pumping San n to tank btry.
13. Describ of starti or record of starti or record 6/1/2007 Prepared 6/4/2007 6/5/2007 6/6/2007 6/8/2007	ing any proposed we mpletion.  I wellsite - dug, lined MI pulling unit, frapump stuck coming unsuccessfully to pure Pulled on rods and put to PBTD of 494 POOH w/bit and sciperfs that had broke seal.  Queen flowed up be not up. Hot water Recovered water an SICP 100 psi. Blev open perfs). RU ar from San Andres. Andres under pkr. Will test pump San Drained pit but left water that the information.	and fenced workover pc tanks and BOP/accurup. Backed off rods all pump. pump came free. POOl and csg. TAC and tbg 2'. raper. RIH w/ 5 1/2" Nor down 4110' - 4119' vackside overnight at a red San Andres down dFL staying at 3800'. v csg down. ND BOP and swabbed San Andres Getting Queen sand of Andres under a pkr at lined and fenced while	Clearly state 03. For Moit. mulator, Nigat 2000'. RU H w/ rods and came free. If Mod AD-1 play/pkr. 2 BPN rate of 154 tog. No concept to the sunder pkr ut of San And leave Quest pumpin tomplete to test of the concept to the sunder pkr ut of San And leave Quest pumpin tomplete to the constant of the concept to the constant of the con	e all pertinent de ultiple Complet ultiple Complet upple-up BOP/accu to tbg and unable de pump. RU to to POOH w/tbg and kr, SN and 2 3/8" M at 500 psi. Atte EFPD w/3% oil communication be to the sealed. No ndres. RIH w/P/acen SI on backsing the San Andres. The best of my knines \( \Bar{\text{J}},  a general persent to the persent persent to the sealed of the	mulator and ple to release of the toronto and the toronto and the toronto and the tempted to set the tempted	plumb frac and TAC. Screwed TAC. TAC was 3/4" bit and 5 bg in hole to 50 pkr above San pull pkr. Pkr sus and tbg. Sat 4844' (20' to the street of the street	btry tanks. Unse back into rods at 2 ould move down b 1/2" csg scraper an 200 psi. Located sc Andres and swab. tuck. Pkr would m Swabbed San Andres and annulus. So 46' above San Andres and started ases will flow down ther certify that any crnative OCD-approximative OCD-approximativ	ated pump but 2000' and tried ut not up. Hot d cleaned well queezed Queen Pkr would not nove down but res under pkr. dres sqz'd and wabbing water pumping San n to tank btry.
13. Describ of starti or record for record f	ing any proposed we mpletion.  I wellsite - dug, lined MI pulling unit, fra pump stuck coming unsuccessfully to pu Pulled on rods and I watered down tbg a out to PBTD of 494 POOH w/bit and sci perfs that had broke seal.  Queen flowed up be not up. Hot water Recovered water an SICP 100 psi. Blev open perfs). RU ar from San Andres. Andres under pkr.  Will test pump San Drained pit but left that the information in/will be constructed or	and fenced workover per tanks and BOP/accurup. Backed off rods all pump. Pump came free. POOl nd csg. TAC and tbg 2'. raper. RIH w/ 5 1/2" Markside overnight at a red San Andres down dFL staying at 3800'. We csg down. ND BOP and swabbed San Andres Getting Queen sand of Andres under a pkr at lined and fenced while above is true and corclosed according to NM	Clearly state 03. For Moit. mulator, Nigat 2000'. RU H w/ rods and came free. I Mod AD-1 pl w/pkr. 2 BPM rate of 154 I tbg. No combine the sunder pkr ut of San A and leave Qu test pumpine the tot IOCD guidel TITL	e all pertinent de ultiple Complet ultiple Complet ultiple Complet ultiple DoP/accu de totbe and unable de pump. RU to to POOH w/tbg and kr, SN and 2 3/8" M at 500 psi. Atte BFPD w/3% oil communication be to the sealed. No ndres. RIH w/P/acen SI on backsion the best of my knines  , a general per Boundary and the sealed of	mulator and le to release 1 bg. Released TAC. Ran 4 tbg. Tested to enter annul at 4843', Pkr o communicat AP pump and de. If Queen howledge ar permit or a a er	plumb frac and TAC. Screwed TAC. TAC was 3/4" bit and 5 bg in hole to 50 pkr above San pull pkr. Pkr s us and tbg. Sat 4844' (20' to 10 to	btry tanks. Unse back into rods at 2 ould move down b 1/2" csg scraper an 000 psi. Located sc Andres and swab. tuck. Pkr would m wabbed San Andres and annulus. So well on and started ases will flow down ther certify that any crnative OCD-appro	ated pump but 2000' and tried ut not up. Hot d cleaned well queezed Queen Pkr would not nove down but res under pkr. dres sqz'd and wabbing water pumping San n to tank btry.
13. Describ of starti or record for the following of starting of the following of the follo	ing any proposed we mpletion.  I wellsite - dug, lined MI pulling unit, frapump stuck coming unsuccessfully to pu Pulled on rods and I watered down tbg a out to PBTD of 494 POOH w/bit and sciperfs that had broke seal.  Queen flowed up be not up. Hot water Recovered water an SICP 100 psi. Blev open perfs). RU ar from San Andres. Andres under pkr. Will test pump San Drained pit but left that the information in/will be constructed or me.	and fenced workover per tanks and BOP/accurup. Backed off rods all pump. Pump came free. POOl nd csg. TAC and tbg 2'. raper. RIH w/ 5 1/2" Markside overnight at a red San Andres down dFL staying at 3800'. We csg down. ND BOP and swabbed San Andres Getting Queen sand of Andres under a pkr at lined and fenced while above is true and corclosed according to NM	Clearly state 03. For Moit. mulator, Nigat 2000'. RU H w/ rods and came free. I Mod AD-1 pl w/pkr. 2 BPM rate of 154 I tbg. No combine the sunder pkr ut of San A and leave Qu test pumpine the tot IOCD guidel TITL	e all pertinent de ultiple Complet ultiple Complet ultiple Complet ultiple DoP/accu de totbe and unable de pump. RU to to POOH w/tbg and kr, SN and 2 3/8" M at 500 psi. Atte BFPD w/3% oil communication be to the sealed. No ndres. RIH w/P/acen SI on backsion the best of my knines  , a general per Boundary and the sealed of	mulator and le to release 1 bg. Released TAC. Ran 4 tbg. Tested to enter annul at 4843', Pkr o communicat AP pump and de. If Queen howledge ar permit or a a er	plumb frac and TAC. Screwed TAC. TAC was 3/4" bit and 5 bg in hole to 50 pkr above San pull pkr. Pkr s us and tbg. Sat 4844' (20' to 10 to	btry tanks. Unse back into rods at 2 ould move down b 1/2" csg scraper an 200 psi. Located sc Andres and swab. tuck. Pkr would m Swabbed San Andres and annulus. So 46' above San Andres and started ases will flow down ther certify that any crnative OCD-approximative OCD-approximativ	ated pump but 2000' and tried ut not up. Hot d cleaned well queezed Queen Pkr would not nove down but res under pkr. dres sqz'd and wabbing water pumping San n to tank btry.
13. Describ of starti or record for record f	ing any proposed we mpletion.  I wellsite - dug, lined MI pulling unit, frapump stuck coming unsuccessfully to pu Pulled on rods and I watered down tbg a out to PBTD of 494 POOH w/bit and sciperfs that had broke seal.  Queen flowed up be not up. Hot water Recovered water an SICP 100 psi. Blev open perfs). RU ar from San Andres. Andres under pkr. Will test pump San Drained pit but left that the information in/will be constructed or me.	and fenced workover per tanks and BOP/accurup. Backed off rods all pump. Pump came free. POOl nd csg. TAC and tbg 2'. raper. RIH w/ 5 1/2" Markside overnight at a red San Andres down dFL staying at 3800'. We csg down. ND BOP and swabbed San Andres Getting Queen sand of Andres under a pkr at lined and fenced while above is true and corclosed according to NM	Clearly state 03. For Moit. mulator, Nigat 2000'. RU H w/ rods and came free. I Mod AD-1 pl w/pkr. 2 BPM rate of 154 l tbg. No co Lowered to the sunder pkr ut of San A nd leave Quitest pumpin mplete to	e all pertinent de ultiple Complet belonger BOP/accu J to tbg and unable de pump. RU to to POOH w/tbg and kr, SN and 2 3/8" M at 500 psi. Atte BFPD w/3% oil communication belong to 4846'. SN pkr sealed. No ndres. RIH w/P/acen SI on backsid the best of my knines, a general per	mulator and le to release 1 bg. Released TAC. Ran 4 tbg. Tested to tempted to set lett. Tried to tetween annul at 4843', Pkr o communicat AP pump and de. If Queen howledge are permit or a letter or	plumb frac and TAC. Screwed  TAC. TAC was 3/4" bit and 5 bg in hole to 50 pkr above San pull pkr. Pkr sus and tbg. Sat 4844' (20' to the between the rods. Hung was pressure increased belief. I furn (attached) altermal particular description of the properties of th	btry tanks. Unse back into rods at 2 ould move down b 1/2" csg scraper an 200 psi. Located sc Andres and swab. tuck. Pkr would m Swabbed San Andres and annulus. So well on and started ases will flow down ther certify that any crnative OCD-approduct 13, 2007	ated pump but 2000' and tried ut not up. Hot d cleaned well useezed Queen Pkr would not nove down but res under pkr. dres sqz'd and wabbing water pumping San n to tank btry.
13. Describ of starti or record for the following of starting of the following of the follo	ing any proposed we mpletion.  I wellsite - dug, lined MI pulling unit, fra pump stuck coming unsuccessfully to pu Pulled on rods and pwatered down tbg a out to PBTD of 494 POOH w/bit and sci perfs that had broke seal.  Queen flowed up be not up. Hot water Recovered water an SICP 100 psi. Blev open perfs). RU ar from San Andres. Andres under pkr. Will test pump San Drained pit but left that the information n/will be constructed or me	and fenced workover per tanks and BOP/accurup. Backed off rods all pump. Pump came free. POOl nd csg. TAC and tbg 2'. raper. RIH w/ 5 1/2" Markside overnight at a red San Andres down dFL staying at 3800'. We csg down. ND BOP and swabbed San Andres Getting Queen sand of Andres under a pkr at lined and fenced while above is true and corclosed according to NM	Clearly state 03. For Moit. mulator, Nigat 2000'. RU H w/ rods and came free. I Mod AD-1 pl w/pkr. 2 BPM rate of 154 l tbg. No co Lowered to the sunder pkr ut of San A nd leave Quitest pumpin mplete to	e all pertinent de ultiple Complet  pple-up BOP/accu J to tbg and unable ad pump. RU to t POOH w/tbg and kr, SN and 2 3/8" M at 500 psi. Atte BFPD w/3% oil c communication be tbg to 4846'. SN Pkr sealed. No ndres. RIH w/P een SI on backsid g the San Andres. the best of my kr ines, a general per EEngine  bmartin@beau	mulator and le to release 1 bg. Released TAC. Ran 4 tbg. Tested to tempted to set lett. Tried to tetween annul at 4843', Pkr o communicat AP pump and de. If Queen howledge are permit or a letter or	plumb frac and TAC. Screwed  TAC. TAC was 3/4" bit and 5 bg in hole to 50 pkr above San pull pkr. Pkr sus and tbg. Sat 4844' (20' to the between the rods. Hung was pressure increased belief. I furn (attached) altermal particular description of the properties of th	btry tanks. Unse back into rods at 2 ould move down b 1/2" csg scraper an 000 psi. Located sc Andres and swab. tuck. Pkr would m 3 wabbed San Andres and annulus. So well on and started ases will flow down ther certify that any crnative OCD-approduced by 13 our 13, 2007. No.(432) 683-622.	ated pump but 2000' and tried ut not up. Hot d cleaned well ueezed Queen Pkr would not nove down but res under pkr. dres sqz'd and wabbing water pumping San n to tank btry.
13. Describ of starti or record for for for for for record for rec	ing any proposed we mpletion. I wellsite - dug, lined MI pulling unit, fra pump stuck coming unsuccessfully to pu Pulled on rods and pwatered down tbg a out to PBTD of 494 POOH w/bit and sci perfs that had broke seal.  Queen flowed up be not up. Hot water Recovered water an SICP 100 psi. Blev open perfs). RU ar from San Andres. Andres under pkr. Will test pump San Drained pit but left that the information n/will be constructed or me Jack M. Reconstructed or me Jack M. Recon	and fenced workover per tanks and BOP/accurup. Backed off rods all pump. Pump came free. POOl nd csg. TAC and tbg 2'. raper. RIH w/ 5 1/2" Markside overnight at a red San Andres down dFL staying at 3800'. We csg down. ND BOP and swabbed San Andres Getting Queen sand of Andres under a pkr at lined and fenced while above is true and corclosed according to NM	Clearly state 03. For Moit. mulator, Nigat 2000'. RU H w/ rods and came free. I Mod AD-1 pl w/pkr. 2 BPM rate of 154 l tbg. No co Lowered to the sunder pkr ut of San A and leave Quitest pumpin complete to	e all pertinent de ultiple Complet  pple-up BOP/accu J to tbg and unable ad pump. RU to t POOH w/tbg and kr, SN and 2 3/8" M at 500 psi. Atte BFPD w/3% oil c communication be tbg to 4846'. SN Pkr sealed. No ndres. RIH w/P een SI on backsid g the San Andres. the best of my kr ines, a general per EEngine  bmartin@beau	mulator and le to release 1 bg. Released TAC. Ran 4 tbg. Tested to tempted to set lett. Tried to tetween annul at 4843', Pkr o communicat AP pump and de. If Queen howledge are permit or a letter or	plumb frac and TAC. Screwed  TAC. TAC was 3/4" bit and 5 bg in hole to 50 pkr above San pull pkr. Pkr sus and tbg. Sat 4844' (20' to the between the rods. Hung was pressure increased belief. I furn (attached) altermal particular description of the properties of th	btry tanks. Unse back into rods at 2 ould move down b 1/2" csg scraper an 200 psi. Located sc Andres and swab. tuck. Pkr would m Swabbed San Andres and annulus. So well on and started ases will flow down ther certify that any crnative OCD-approduct 13, 2007	ated pump but 2000' and tried ut not up. Hot d cleaned well ueezed Queen Pkr would not nove down but res under pkr. dres sqz'd and wabbing water pumping San n to tank btry.