District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe

Form C-144

June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. office Santa Fe. NM 87505

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes \(\subseteq \) No \(\subseteq \)

Type of action: Registration of a pit or below-grade tank \(\subseteq \) Closure of a pit or below-grade tank \(\subseteq \) Operator: COG Operating LLC Telephone: 432-685-4340 e-mail address: pedwards@conchoresources.com Address: Fasken Center Tower II, 550 W. Texas Ave., Suite 1300, Midland, TX 79701 API#: 30-025-37557 Facility or well name: Osudo 7 State #1 U/L or Otr/Otr: B Sec: 7 T: 20S R: 36E Latitude: N 32° 35' 35" Longitude: W 103°23' 30" NAD: 1927 🗌 1983 🔲 Surface Owner: Federal ☐ State ☒ Private ☐ Indian ☐ Pit Below-grade tank bbl Type of fluid: Type: Drilling Production Disposal Volume: Workover ☐ Emergency ☐ Construction material: Lined Unlined Double-walled, with leak detection? Yes \(\sigma\) If not, explain why not. Liner type: Synthetic
☐ Thickness 12 mil Clay ☐ Pit Volume: 25,000 bbl Less than 50 feet - X (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) 28 100 feet or more (0 points) Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic No- X (0 points) 0 water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more- X (0 points) 20 points Ranking Score (Total Points) If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite \(\square\) offsite \(\square\) If offsite, name of facility . (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🗌 Yes 🗍 If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: Pit Closure Plan attached I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \(\subseteq \), a general permit \(\subseteq \), or an (attached) alternative OCD-approved plan \(\subseteq \). Date: 6-14-2007 Agent for Printed Name/Title Robert McNeill - COG Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. Approval:
Printed Name/Title GARYW, WINK STAFFMBR Signature Layelleink

Pit Closure Plan – Drilling Pit

Operator: COG Operating LLC
Well Name: Osudo 7 State #1

Location: Unit B, Section 7, Township 20 S, Range 36 E, Lea County, NM

The drilling pit associated with this well will be closed as per New Mexico OCD "Pit and Below-Grade Tank Guidelines" dated November 1, 2004. The visual inspection of the pit indicated that the pit liner has maintained its integrity.

1. Any remaining liquids will be removed from the pit.

- 2. All pit contents, including pit liner, will be excavated and disposed of at an off-site OCD approved disposal facility.
- 3. Soil sampling will be performed at the excavated pit area for delineation of chlorides in soils to 250 ppm. Soil samples will be taken from each of the (4) corners and (1) from the center of the pit until the chlorides are vertically delineated to 250 ppm. These samples will be screened using field chloride test kits. The final confirmation samples (5 total samples) will be submitted for laboratory analysis. The laboratory results will be submitted to the OCD District office.
- 4. Upon approval from the OCD District office, the excavated pit area will be backfilled with clean material and top 3 feet of soil that is capable of supporting native plant growth.
- 5. Upon closure of the pit, the surface where the pit was located will be contoured to prevent erosion and ponding of rainwater over the site.

Water Well Data Average Depth to Groundwater (ft) COG - Osudo "7" State #1, Lea County, New Mexico

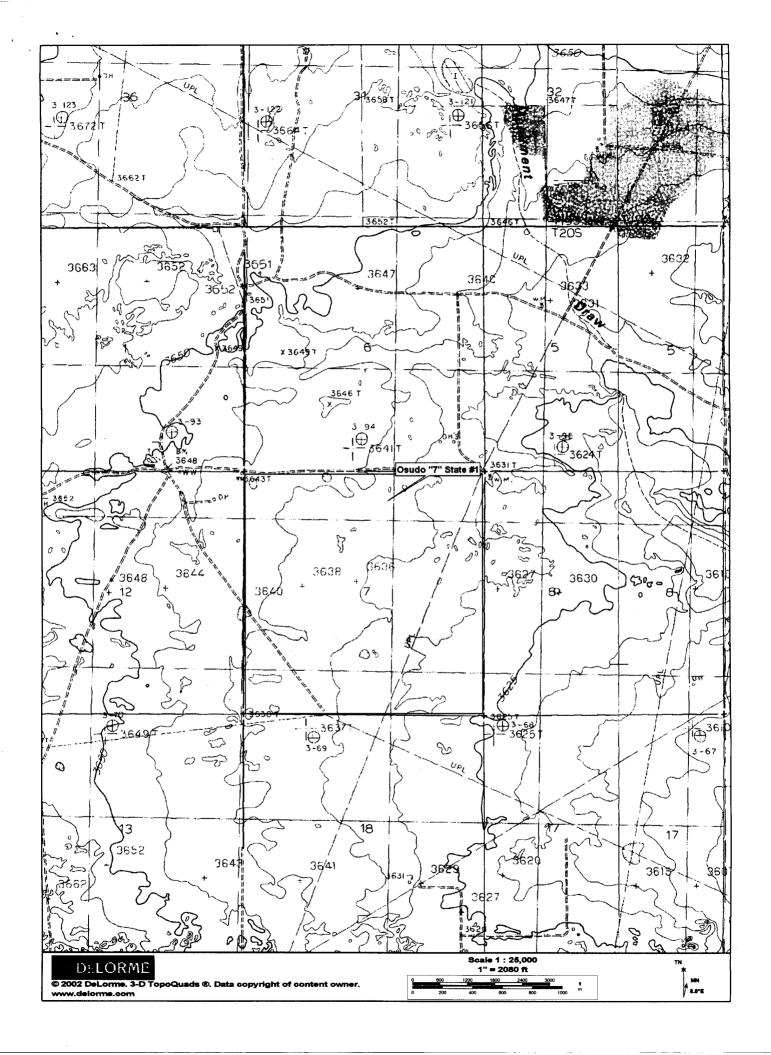
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⁸⁸ New Mexico State Engineers Well Reports

¹⁰⁵ USGS Well Reports

Geology and Groundwater Conditions in Southern Lea, County, NM (Report 6)
 Geology and Groundwater Resources of Eddy County, NM (Report 3)

³⁴ NMOCD - Groundwater Data



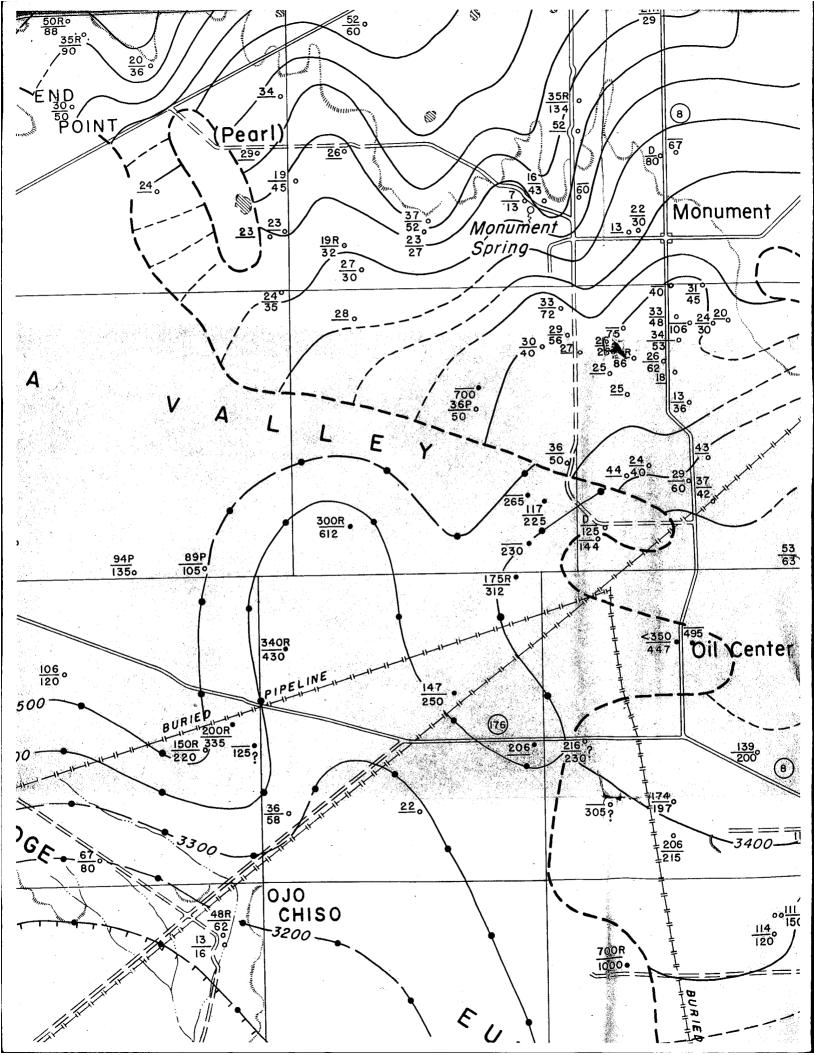


TABLE 6. RECORDS OF WELLS IN SOUTHERN LEA COUNTY, N. MEX. (continued)

						Water	Water level					
						Depth be-			Surface			
				Depth	Altitude	low land	Date	Year				
	Location No.	Owner	Aquifer	of well (feet)	of well (feet)	surface (feet)	meas- ured	com- pleted	eter Method of wells of lift	Method Use of of lift water	Use of water	Remarks
'	20.36.5.321	1	Qal	ł	ı	28.3	11-16-53	 1	9	Lw	s	***
	12.141	ı	Qal	40 + M		29.5	3-25-54	1	ı	Lw	s	į
	12.222	Sunray Oil Co.	Qal	56		29.0	3-30-54	ı	7	Lw	1	Water not potable,
-4	20.36.15.222	Continental Oil Co	Ţ	700		i	1	1	ı	r:	Q	1
	15.421	H. S. Record	Qal	20	3,575	35.7	3-30-54	1938	8 78	Lw	s	Water not potable. MWP. Chemical analysis in table 8.
	24.423	1	Oal	50 ± M	3,540	36.4	3-25-54	1	7	Ľ	ď	Water used to soak wooden tanks.
	25.312	Stanolind Oil	Ţ	225		117.3	3-25-54	l	9	Lw	Ω	
		Alla Gas Co.										
	26.244	Amerada Oil Co.	Ļ.	265	3,555	1	1	ļ	71%	ï	In	Water used for oil well drilling.
	32.112	Leo Sims	Ţ	612	3,640	300	4-15-54	ı	í	Lw	S) ·
	35.244	Humble Oil Co.	Ţŗ	230	3,550	ı	1	1938	ı	1	Į.	Federal Fopeano well 2. EY 18 gpm.
	20.27.3.341	1	Qal	1	3,560	19.5	4- 1-54	ı	7,2	Lw	S	Water not potable.
	20.37.4.111	Jim Cooper	Qal	40	3,560	1	ı	ı	ı	Ţ	ı	Chemical analysis in table 8.
	4.221	Nolan and Lane	Qal	45	3,555	31.4	4. 2-54	1940	9	ΓM	Ω	Chemical analysis in table 8.
	4.314	1	Oal Oal	48M	3,550	32.8	4- 2-54	ı	∞	z	z	
	4.341	Humble Oil Co.	Qal	106		1	I	1935	ı	1	1	Plugged and abandoned.
	4.444	1	Qa]	30±M		23.5	4- 1-54	ı	œ	z	Z	i I
	5.333	Amerada Oil Co.	Ξ.	75		ı	I	1954	7	Ξ	In	WBZ 35-65 feet.
	7.133	1	Qal	ı	3,555	27.1	3-29-54	l	872	z	Z	ı
	7.241	1	Qal	28.5M	3,550	26.4	3-29-54	1	81%	Z	Z	About 70 feet northwest of windmill.
	7.434	1	Qal	I	3,540	25.2	3-30-54	1	872	Lw	s	MWP
	8.321	Amerada Oil Co.	Qal	98	3,550	30	1-23-54	1954	7	ij	In	Reportedly had no measurable draw-
		į		į	;	,				,	,	down at 30 gpm.
	20.37.8.424	Tidewater Oil Co.	Qal	62	3,545	25.9	3-22-54	i	ι	I	a	EY less than I gpm.
	9.110	W. H. Laughlin	Qal	53	3,558	34.0	11-16-53	1	4×6 ft.	Z	0	ı
(9.331	Skelly Oil Co.	Qal	ı	3,545	18.0	3-22-54	ı	7	Z	z	ł
	13.321	Earl Kornegay	Qa1(?)	78M	3,545	75.7	4- 2-54	ı	i	Lw	s	ı
	16.144	1	Oal Oal	36M	3,525	13.2	2-8-53	I	9	Z	z	I
•												

		Thomas that it	Circascu snothole.	Er 10 gpm. PR	Northwest well of six. Chemical	analysis in table 8.	At Monument Spring.	, 1		1	Chemical analysis in table 8.	1	Chemical analysis in table 0	Monument District Comments of	100 f District Camp. WBZ 67-	108 feet, 112-125 feet. EY 385 gpm.	ŀ	Plugged and abandoned	State "D" will a ray so	State D well 2. E. I 30 gpm.	ı	MWP	1		Chemical and with the section	Dumne dru in manner of	r duly an summer.		Water not potable.	WBZ 215-243 feet.		ı	Located in sint	WATER THE STAIR.	west well of Inree.	ı	ı	WW		ı	1	PR	MWP	MWP Southeast well of two.	1
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	52.3	18.6	25.7	16.0		4		30.0	22.7	61	07.0	7.1.7	71	35		21.0		n d	ı	40	19 9		21.5		ı	ı		8 16		2.60	9	12.3	9.9	46.6	336.1	1.00	H Sec	140	1	24.5	68.4	04.1		6.00	23.7
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New Mexico Office of the State Engineer POD Reports and Downloads

Township: 20	OS Range: 36	SE Sections:		
NAD27 X:	Y:	Zone:	Search Radius:	
County:	Basin:		Number:	Suffix:
Owner Name: (First)		(Last)	O Non-Domestic	O Domestic
POD	/ Surface Data R	eport Avg Water Column Report	Depth to Water Report	
	Clear Forn	n iWATERS Me	Help	

AVERAGE DEPTH OF WATER REPORT 10/17/2006

							(Depth	Water in	Feet)
Bsn	Tws	Rng Sec	Zone	x	Y	Wells	Min	Max	Avg
L	20S	36E 01				1	40	40	40
L	20S	36E 02				2	92	92	92
L	20S	36E 09				2	38	38	38
L	20S	36E 14				5	20	53	45
L	20S	36E 18				2	34	34	34
L	20S	36E 26				2	170	170	170

Record Count: 14