DISTRICTI

State of New Mexico Energy, Minerals and Natural Resouces

	FUK	TAT (	-103
Revised	March	25,	1999

DIL CONSERVATION DIVISION 1220 South St. Francis Drive STATE	1625 N. French Dr., Hobbs, I	NM 88240		Revise	ed March 25, 1999
NOTICE OF INTERNITON TO Take Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTERNITON TO Take Repeat of Stating Plans or Other Data  NOTICE OF INTERNITON TO THE Change Plans    120 South Notice State Not Notice State Not			ION DIVISION	WELL API NO.	
Santa Fe, NM 87505    Substant Name   Santa Fe, NM 87505   Substant Name   Santa Fe, NM 87505   Substant Name   Santa Fe, NM 87505	811 South First, Artesia, NM			30-025-06772	
STATE   STAT	DISTRICT III			5. Indicate Type of Lease	
Sunday   Spread En. Sunday	1000 Rio Brazos Rd., Aztec,	· · · · · · · · · · · · · · · · · · ·		STATE	<b> ✓</b> FEE
SUNDRY NOTICES AND REPORTS ON WELL  (DO NOT USSTELLS PORM PER PROPOSALS TO DRILL OR TO DEPTEN OR PLUD BACK TO A DIFFERENT RESERVOR. USE "APPLICATION PER PERMIT" (PORM C-10) FOR SUCH  Northeast Drinkard Unit    Type of Well	<u>DISTRICT IV</u>			6. State Oil & Gas Lease No.	
(DO NOT USE THIS FORM FOR PROPOSALS TO DELLA OR TO DEEPEN OR PLUG BACK TO A DIPPERMENT (FORM C-101) FOR SUCH PROPOSALS)  1. Type of Wod:    Type of Wod:	1220 South St. Francis Dr., S	anta Fe, NM 87505			
Northeast Drinkard Unit   Northeast Drinkard Unit		SUNDRY NOTICES AND REPORTS ON V	VELLS		
Type of Well   GAS WELL   GAS WELL   OTHER   (RJECTION WEX-759)	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				
OIL WELL	·			Northeast Drink	ard Unit
Annahe Comparison  Alternat Operation  Alternat Operation  (120 S. Yale, Suite 1500 Tulsa, Oklahoma 74136-4224  **No Leanus  Section 23 Township 21 Representations of the Section 1980 Feet From The North Line and 1980 Feet From The West Line  Section 23 Township 21 Representations to Leaf County    11.		WELL ☐ GAS WELL ☑ OTHER	(INJECTION WFX-759)		
3. Addition of Operator   1. Addition of Operations   Surprise of Waless	-	ion		813W	
The first   F   1980   Fee From The   North   Line and   1980   Feet From The   West   Line	3. Address of Operator				
this Letter F : 1980   Peet From Tibe   NOrth   Lios and   1980   Peet From Tibe   WeSt   Lios		ite 1500 Tulsa, Oklahoma 74136-4224	<del> </del>	Eunice Blinebry-Tubb-Drin	ikard-North
Section   23   Towarbp   21S   Range   37E   NMIM   Lea   County		F : 1080 rus rus North	1080	Part The West Line	
1.   Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	Omi Lette		<del></del>	<del></del>	
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO:    Perform Remedial Work	Section	<u>`</u> <u>`</u> <u>`</u> <u>`</u>		M Lea County	
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF:    Perform Remedial Work			KKB, KI, GR, etc.)		
NOTICE OF INTENTION TO:    Perform Remedial Work	<u> </u>		Pay to Indicate Notice of Notice	Paner or Other Date	
Temporarily Abandon   Change Plans   Commence Drilling Operations   Plug and Abandonment				•	
□ Cother    Casing Test and Cement Job □ Other    Casing Test and Cement Job □ Other    Casing Test and Cement Job □ Other    Cother □ Other □ Other    Casing Test and Cement Job □ Other    Casing Test and Self □ Other   Casing Te	Perform Rem	edial Work Plug and Abandon	Remedial Wor	k Alteri	ng Casing
Other	☐ Temporarily A	Abandon Change Plans	Commence Di	rilling Operations	and Abandonment
Other			Casing Test a	nd Cement Job	
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  2/13/2003 MIRU SU. Rel PKR. POH LD inj tbg. Set RBP @ 5610'. Test to 1000#. Test 5-1/2' csg to 500# - OK.  2/14/2003 Run GR/CCI/CBL from 2000' to 4000'. TOC @ 3550'.  2/17/2003 Press test 8-5/8' csg. To 1000#. Bled off 100# per min. Pull RBP. Perf 5-1/2' csg @ 3440' w/ 4 shots. RIH w/ CIBP & set @ 3670'.  2/18/2003 RIH w/ cmt ret & set @ 3398'. Test to 2500#. RU Schlumberger. Pump 400 sx Class 'C' cmt. Good returns from 8-5/8' csg.  No cmt to surf. Displace to top of ret. Sting out of ret. Rev circ 2 bbls cmt to pit.  2/20/2003 RIH w/ 4-3/4' bit, 6 - 3-1/2' DCs & tbg. Tag cmt @ 3393'. DO cmt & ret. Test 5-1/2' csg to 500#.  A RIH w/ 180 jts 2-3/8' poly lined tbg. Set 5-1/2' Weatherford Loc-Set pkr w/ On/Off tool @ 5631'. EOT @ 5647'.  Hobb's OCD  1 hobb's OCD	_	<b>,</b>	<u> </u>	THE COMMON TO TH	
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2/20/2003 RIH w/ 4-3/4" bit, 6 - 3-1/2" DCs & tbg. Tag cmt @ 3393'. DO cmt & ret. Test 5-1/2" csg to 500#.  2/24/2003 RIH w/ 180 jts 2-3/8" poly lined tbg. Set 5-1/2" Weatherford Loc-Set pkr w/ On/Off tool @ 5631'. EOT @ 5647'.  (continued)  Thereby certify that the information above is true and complete to the best of my knowledge and belief.	2102000		•	hass C citi. Good felums from 8-	ara csy.
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N C C C			(continued)	hi hi	Hobbs SS
TITLE Sr. Engineering Tech. DATE 9/9/2003  TYPE OR PRINT NAME Kara Coday  (This space for State Use)  APPROVED BY  CONDITIONS OF APPROVED APPROVED BY  CONDITIONS OF APPROVED APPROVED APPROVED APPROVED BY DATE  TITLE Sr. Engineering Tech. DATE 9/9/2003  TELEPHONE NO. 918-491-4957  DATE  SEP 1 1 2003	I hereby certify that the in	nformation above is true and complete to the best of my knowledge and belief.		<u> </u>	3182357
TYPE OR PRINT NAME Kara Coday  (This space for State Use)  APPROVED BY  CONDITIONS OF APPROVAL FLATER W. DATE  APPROVAL FLATER W. DATE  DATE  SEP 1 1 2003	SIGNATURE	Kan Coday	TITLE Sr. E	ngineering Tech. DATE	9/9/2003
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		Janu W. Wink The FIE	TD REPRESE	DATE	OEP 1 1 2003

## NEDU #813W continued

6/11/2003

MIRU SU. Rel PKR & RBP. POH LD WS.

6/12/2003

RIH w/ 5-1/2" Loc-Set PKR w/ on-off tool & 138 jts 2-3/8" polylined tbg & 42 jts 2-3/8" tbg. Set PKR @ 5596', EOT @ 5609'.

Had to LD 42 jts polylined tbg because of liner problems. Displace backside w/ polymer PKR fluid.

6/13/2003

Press up backside to 500# - held for 30 minutes. Tie well into system. RDMO SU.

8/2<del>5/20</del>03...

Pan MIT. Chartis attached. Per KC