

Office

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505FORM C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-06772
1. Type of Well: <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER (INJECTION WFX-759)		5. Indicate Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 6120 S. Yale, Suite 1500 Tulsa, Oklahoma 74136-4224		7. Lease Name or Unit Agreement Name Northeast Drinkard Unit
4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>23</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>Lea</u> County		8. Well No. 813W
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3389' GR		9. Pool name or Wildcat Eunice Blinbry-Tubb-Drinkard-North

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

☐ Perform Remedial Work☐ Plug and Abandon☐ Remedial Work☐ Altering Casing☐ Temporarily Abandon☐ Change Plans☐ Commence Drilling Operations☐ Plug and Abandonment☐ Pull or Alter Casing☒ Casing Test and Cement Job☐ Other☐ Other

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/13/2003 MIRU SU. Rel PKR. POH LD inj tbg. Set RBP @ 5610'. Test to 1000#. Test 5-1/2" csg to 500# - OK.

2/14/2003 Run GR/CCI/CBL from 2000' to 4000'. TOC @ 3550'.

2/17/2003 Press test 8-5/8" csg. To 1000#. Bled off 100# per min. Pull RBP. Perf 5-1/2" csg @ 3440' w/ 4 shots. RIH w/ CIBP & set @ 3670'.

2/18/2003 RIH w/ cmt ret & set @ 3398'. Test to 2500#. RU Schlumberger. Pump 400 sx Class 'C' cmt. Good returns from 8-5/8" csg. No cmt to surf. Displace to top of ret. Sting out of ret. Rev circ 2 bbls cmt to pit.

2/20/2003 RIH w/ 4-3/4" bit, 6 - 3-1/2" DCs & tbg. Tag cmt @ 3393'. DO cmt & ret. Test 5-1/2" csg to 500#.

2/24/2003 RIH w/ 180 jts 2-3/8" poly lined tbg. Set 5-1/2" Weatherford Loc-Set pkr w/ On/Off tool @ 5631'. EOT @ 5647'.

(continued)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kara Coday

TITLE

Sr. Engineering Tech.

DATE

9/9/2003

TYPE OR PRINT NAME

Kara Coday

TELEPHONE NO.

918-491-4957

(This space for State Use)

APPROVED BY

Harry W. Wink

TITLE

FIELD REPRESENTATIVE #/STAFF MANAGER

DATE

SEP 11 2003

CONDITIONS OF APPROVAL, IF ANY:

NEDU #813W continued

6/11/2003 MIRU SU. Rel PKR & RBP. POH LD WS.

6/12/2003 RIH w/ 5-1/2" Loc-Set PKR w/ on-off tool & 138 jts 2-3/8" polylined tbg & 42 jts 2-3/8" tbg. Set PKR @ 5596', EOT @ 5609'.
Had to LD 42 jts polylined tbg because of liner problems. Displace backside w/ polymer PKR fluid.

6/13/2003 Press up backside to 500# - held for 30 minutes. Tie well into system. RDMO SU.

~~8/25/2003~~ ~~Ran MIT. Chart is attached.~~ Per KC