

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Robert E. Landreth

3a. Address 505 N. Big Spring, Ste. 507
Midland, TX 797013b. Phone No. (include area code)
432-684-4781

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FWL (K)
Section 10, T-25-S, R-35-E

5. Lease Serial No.

NM 101608

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Oxy Banana Girl Federal No. 2

9. API Well No.

30-025-35322

10. Field and Pool, or Exploratory Area

Wildcat Strawn Oil

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Perforate additional potential pay.</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Approval is requested to perforate additional potential pay in the interval from 14,236' to 14,244'. This will be done with a "through-tubing" perforating gun with a shot density of six shots per foot. It is anticipated that the zone to be perforated will be gas productive. Should it prove to be productive, a Form 3160-4 will be filed along with Form C-102 showing an acreage dedication of 320 acres. In addition, Form C-107A will be filed with the New Mexico Oil Conservation Division to obtain approval to downhole commingle the Strawn zone from 13,514' to 13,538', that is currently open, with the proposed interval to be perforated.

The Strawn zone was production tested for approximately three months and then shut-in to obtain a bottom hole pressure buildup and associated reservoir data. During this three month period production declined from an initial average rate of 63 BOPD, 21 BOPD and 210 MCFD to 40 BOPD, 9 BOPD and 155 MCFD. The bottom hole pressure data showed that significant pressure depletion had occurred in the reservoir, as suspected from the rapidly declining production. Utilizing the pressure data, the calculated remaining gas reserves would not be enough to economically justify 5.8 miles of line necessary to connect the well to the nearest sales line capable of accepting wet gas.

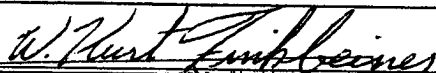
See Attached.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

W. Kurt Finkbeiner

Title Operations Engineer

Signature



Date September 10, 2003

APPROVED THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (ORIG. SGD.) DAVID R. GLASS

Title

Date

Conditions of approval are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW

Attachment to Form 3160-5 (Sundry Notices and Reports on Wells)
Dated September 10, 2003
Banana Girl Federal No. 2
API No. 30-025-35322

The purpose in perforating the potential gas pay is to add new reserves that will be downhole commingled with the Strawn zone. The hope would be that this will provide sufficient reserves to justify laying 5.8 miles of line to tie the Banana Girl No. 2 into a Richardson Energy Services gas sales line. This would provide an economic advantage to all interested parties by allowing the Strawn gas to be sold rather than vented.

The estimated starting date for this operation is September 17, 2003. It should only take one day to complete the operation. The Bond No. under which this work will be performed is NM 2925.

