

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-36342
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: Central Vacuum Unit
2. Name of Operator Chevron U.S.A. Inc.	8. Well No. 163
3. Address of Operator 15 Smith Road - Midland, Texas 79705	9. Pool name or Wildcat Vacuum Grayburg San Andres
4. Well Location Unit Letter H : 2050 feet from the North line and 1014 feet from the East line Section 31 Township 17S Range 35E NMPM County Lea	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3985' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

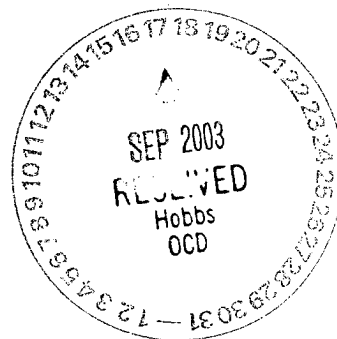
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☒ Drill New Vertical/Horizontal Producer

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08-04-03 MIRU Capstar 16; spud well & drill to 722' MD.
08-05-03 Drill from 722'-1550'; run 8-5/8" casing & cement.
08-06-03 NU BOP; test; drill from 1550'-1983' MD.
08/07-09/ Drill and survey from 1983'-3119', 3655', 4240' MD.
2003
08-10-03 Drill from 4240'-4800' MD. (TD well) Circ; TOH; well flowing.
08-11-03 TOH; well kicking CO2; TIH; raise mud wt. f/10# to 12.5 ppg.
08-12-03 TOH and run OH logs; run and cmt 5-1/2" csg @ 4800'.
08-13-03 ND BOP; NU well head; released rig. (Waiting on horizontal rig.)

Deviation Report attached.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Skinner TITLE Regulatory Specialist DATE 09-15-03

Type or print name Laura Skinner Telephone No. 432-687-7355


(This space for State use)

APPROVED BY Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE SEP 18 2003
Conditions of approval, if any

ChevronTexaco
15 Smith Road
Midland, TX 79705

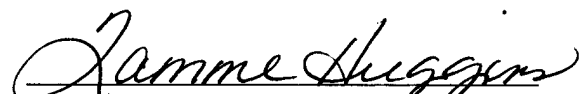
Central Vacuum Unit #163
Lea County, New Mexico

260	2.60	1/4	0.44	1.14	1.14
509	2.49	1/4	0.44	1.09	2.23
758	2.49	3/4	1.31	3.27	5.50
1009	2.51	1	1.75	4.39	9.89
1263	2.54	1/2	0.88	2.22	12.11
1520	2.57	1	1.75	4.50	16.61
2021	5.01	3/4	1.31	6.58	23.18
2528	5.07	1	1.75	8.87	32.06
3036	5.08	3/4	1.31	6.67	38.72
3545	5.09	1/4	0.44	2.23	40.95
4053	5.08	1/2	0.88	4.45	45.40


Michael Roghair - General Manager

The attached instrument was acknowledged before me on the 20th day of
August, 2003 by Michael Roghair - General Manager, CapStar Drilling, L.P.




Notary Public

