

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-36355
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>	7. Lease Name or Unit Agreement Name: Vacuum Grayburg San Andres Unit
2. Name of Operator Chevron U.S.A. Inc.	8. Well No. 233
3. Address of Operator 15 Smith Road - Midland, Texas 79705	9. Pool name or Wildcat Vacuum Grayburg San Andres
4. Well Location Unit Letter L : 2630 feet from the South line and 660 feet from the West line Section 1 Township 18S Range 34E NMPM County Lea	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3997' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

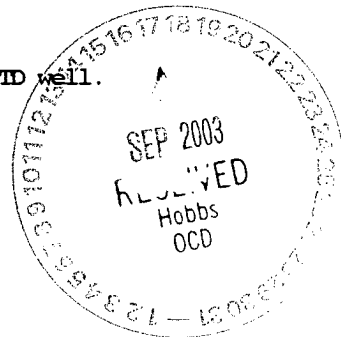
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: **Drill New Vertical Injector** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

08-13-03 MIRU Capstar 16; spud well & drill to 880' MD.
08-14-03 Drill & survey from 880'-1535'; POH; run & cmt 8-5/8" casing; circ cement.
08/15-18/ NU BOP stack & test; TTH; drill plug & cmt;
drill & survey from 1535'-2175', 3135', 3570', 4070'.
08-19-03 Drill from 4070'-4611' MD. Hit water flow @ 4500'; Decision made to TD well.
08-20-03 Run 5-1/2" csg to 4600'; cmt under choke & NU wellhead; released rig.

Deviation Report attached.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Skinner TITLE Regulatory Specialist DATE 09-15-03

Type or print name Laura Skinner Telephone No. 432-687-7355

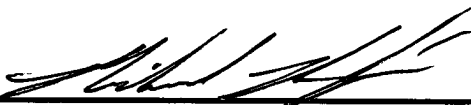
(This space for State use) OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY Larry W. Wink TITLE _____ DATE SEP 18 2003
Conditions of approval, if any _____

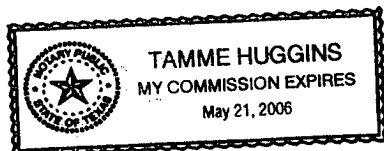
ChevronTexaco
15 Smith Road
Midland, TX 79705

Vacuum Graybury San Andres Unit #233W
Lea County, New Mexico

260	2.60	1/2	0.88	2.28	2.28
509	2.49	1/2	0.88	2.18	4.45
758	2.49	1/2	0.88	2.18	6.63
1010	2.52	1	1.75	4.41	11.04
1232	2.22	3/4	1.31	2.91	13.96
1535	3.03	1/2	0.88	2.65	16.61
1926	3.91	3/4	1.31	5.13	21.74
2434	5.08	1	1.75	8.89	30.63
2943	5.09	2	3.50	17.82	48.44
3038	0.95	2	3.50	3.33	51.77
3165	1.27	2 1/4	3.94	5.00	56.77
3292	1.27	2	3.50	4.45	61.22
3419	1.27	2	3.50	4.45	65.66
3546	1.27	2 1/2	4.38	5.56	71.22
3673	1.27	1 3/4	3.06	3.89	75.11
3927	2.54	2 1/4	3.94	10.00	85.11
4182	2.55	2 3/4	4.81	12.27	97.38
4611	4.29	2 3/4	4.81	20.65	118.02


Michael Roghair - General Manager

The attached instrument was acknowledged before me on the 28th day of August, 2003 by Michael Roghair - General Manager, CapStar Drilling, L.P.




Notary Public

