

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33952
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name NEW MEXICO 'BZ' STATE NCT-10	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER RECOMPLETION <input type="checkbox"/>			
2. Name of Operator CHEVRON USA INC		8. Well No. 7	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705		9. Pool Name or Wildcat LANGLIE MATTIX 7 RVR QUEEN GRAYBURG	
4. Well Location Unit Letter L : 1700 Feet From The SOUTH Line and 330 Feet From The WEST Line Section 2 Township 25-S Range 37-E NMPM LEA COUNTY			
10. Date Spudded 8/5/2003	11. Date T.D. Reached 7/26/1997	12. Date Compl. (Ready to Prod.) 8/7/2003	13. Elevations (DF & RKB, RT, GR, etc.) 3154'
14. Elev. Csghead			
15. Total Depth 6650'	16. Plug Back T.D. 5200'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By
19. Producing Interval(s), of this completion - Top, Bottom, Name 3490-3614' GRAYBURG			20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run N/A			22. Was Well Cored NO

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8	24#	944'	11	525 SACKS	113 SACKS
4 1/2	11.6#	6650'	7 7/8	1400 SACKS	TOC @ 550'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3740'	
26. Perforation record (interval, size, and number) 3490-3504,3558-3572,3598-3614 (3 RUNS, NO MISFIRES)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3490-3614' AMOUNT AND KIND OF MATERIAL USED ACIDIZE W/2,100 GALS 15% HCl FRAC W/43,000 GALS YF135ST & SAND			

28. PRODUCTION							
Date First Production 9/2/2003		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING (2 X 1-1/4" X 22")				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 9-02-03	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 7	Gas - MCF 25	Water - Bbl. 160	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	

30. List Attachments			
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNATURE	TITLE		DATE
<i>Denise Leake</i>	Regulatory Specialist		9/3/2003
TYPE OR PRINT NAME		Telephone No.	
Denise Leake		915-687-7375	

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