District I

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals' & Natural Resources

Form C-104 Reformatted July 20, 2001

1301 W. Grand District III 1000 Rio Brazos District IV	ztec, NM	187410		12	20 South	St.	St. Francis Dr.					Submit to Appropriate District Office 5 Copies					
1220 S. St. Fran	1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 AMENDED REPORT I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT																
Operator n Concho Ex 550 W. Tex	ame ar plorat	d Addi ion, In enue, S	ress c.					OGRID Number 168489 Reason for Filing Code/ Effective Date									
	Midland, TX 79701 4 API Number 5 Pool Name										NW07/21/03 6 Pool Code						
30 -025-30	6248		Trin	Trinity; Wolfcamp									59890				
Property C	Code		8 Prop	perty Nan kins	ie .							1 1	9 Well Number 1				
		Locat	ion														
1			wnship Range		Lot Idn Feet from				uth Lin	Line Feet from the				County			
I Be	27	Hole I	Locati	38E	2310		South		330		East		Lea				
UL or lot no.		wnship	1	Lot Idn Feet from		the North/South Line		Feet from the		East/	/West Line	County					
I	I 27		- }	38E		2310		South		330		East		Lea			
1	i i		• •		Gas 15 C-12		Permit Number		r 16	¹⁶ C-129 Effective		Date	¹⁷ C-12	29 Expiration Date			
P III O'I	produ												L				
III. Oil and Gas Transporters 18 Transporter 19 Transporter Name								²⁰ POD ²¹ O				²² P	POD ULSTR Location				
OGRIE	OGRID		and Address Sunoco Partners Mkt											and Description			
035103	LP	o raru	ncis wiki	& Term	28	3	35423 o			12/12	3 30E						
024650		Dynegy Midstream Ser LTD 283						5742	G		I 27 12	S 38E	ment from	2000			
The second											755° 275 223 229 30 05						
<u>iai.</u>												189°					
								0.51:19						THE STATE OF THE S			
Plant Control																	
IV. Pro	duced	Wate	r			BOOLING SERVE			2 100 00 100 0000								
POD ULSTR Location and Description I 27 12S 38E																	
V. Well Completion Data 25 Spud Date 26 Ready Date 27 TD								28 ppggp 29 x				30					
06/18/2003	²⁶ Ready Date 07/21/2003			²⁷ TD			²⁸ PBTD			²⁹ Perfora	tions	³⁰ DHC. MC					
³¹ H					ing Size	I.	33 Depth S			Set		34 Sacks Cement					
17 1/2			13 5/8				430	430			450 sx C						
11			8 5/8					4560			1500 sx Poz C						
7 7/8			5 1/2				98	9850			1200 sx Poz H						
VI. Wel	l Test	Data					L										
			⁶ Gas Delivery Date 37 Test 1 25/2003 08/28/2003				38 Test Leng			th	th 39 Tbg. Press		ssure	40 Csg. Pressure			
	41 Choke Size 341			⁴² Oil ⁴		3 Water		⁴⁴ Gas 277		_			,	46 Test Method			
⁴⁷ I hereby certify that the rules of the Oil Consrevation Division Have been complied with and that the information given above is true and complete to the best of my knowledge and belief.								OIL CONSERVATION DIVISION									
Signature:	() N		iowiedg L	Ok	Dm.	~	P	Approved by:									
Printed Name:	-		Title: PETROLEUM ENGINEER														
Title: Regulatory Analyst								Approval Date:									
Date: 08/29/2003 Phone: (432)685-4373								SEP 1 9 2003									