

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.

30-025-36259

5. Indicate Type of Lease

STATE ☐ FEE ☒ P

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

Pecos Production Company

3. Address of Operator

400 W. Illinois, Suite 1070, Midland, TX 79703

4. Well Location

Unit Letter V : 1276 Feet From The South Line and 1724 Feet From The West LineSection 2 Township 16S Range 37E NMPM Lea County

10. Date Spudded

5/2/03

11. Date T.D. Reached

5/30/03

12. Date Compl. (Ready to Prod.)

6/25/03 Compl / Ready 8/25/03

13. Elevations (DF& RKB, RT, GR, etc.)

3791' GR

14. Elev. Casinghead

3791' GR

15. Total Depth

11,285'

16. Plug Back T.D.

10,975'

17. If Multiple Compl. How Many

Zones?

No

18. Intervals

Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

10,717'-10,718' & 10,723'-10,727' Wolfcamp Reef

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

SD/DSN/GR, DIL, CS

21. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	504'	17 1/2"	420 sxs	Circ 103 sxs
8 5/8"	32#	4800'	11"	1250 sxs	Circ 120 sxs
5 1/2"	17#	11,282'	7 7/8"	600 sxs	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	10,531'	10,468'

26. Perforation record (interval, size, and number)

11,006'-11,010' - 2 SPF (10 holes)

10,796'-10,799' - 2 SPF (8 holes)

10,774'-10,777' - 2 SPF (8 holes)

10,717'-10,718' & 10,723'-10,727' - 2 SPF (12 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

10,995'

10,790'

10,760'

AMOUNT AND KIND MATERIAL USED

Set 5 1/2" CIBP cmt w/2 sxs (20')

Set 5 1/2" Cmt Retainer cmt w/100 sxs Prem Neat

Set 5 1/2" Cmt Retainer cmt w/100 sxs Prem Neat

28. PRODUCTION

Date First Production

6/27/03

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

Producing

Date of Test

8-30-03

Hours Tested

24

Choke Size

8/64"

Prod'n For

Test Period

Oil - Bbl

143

Gas - MCF

218

Water - Bbl.

0

Gas - Oil Ratio

1524

Flow Tubing

Press. 1210

Casing Pressure

Calculated 24-

Hour Rate

Oil - Bbl.

143

Gas - MCF

218

Water - Bbl.

0

Oil Gravity, API (Corr.)

40.8

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

Logs, Deviation Report

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed

Name William R. Huck

Title VP - Engr. & Operations

Date 9-2-03

Overland #1

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

A circular stamp is located in the bottom right corner of the page. The text inside the stamp reads "SEP 2003" at the top, "RECEIVED" in the center, and "Hobbs OGD" at the bottom. The numbers 1 through 30 are arranged in a circle around the central text, likely representing days of the month. The stamp is slightly tilted and has a faded appearance.

