

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-36259

5. Indicate Type of Lease
STATE ☐ FEE ☒ P

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Overland

8. Well No.
1

9. Pool name or Wildcat
Southeast Dean-Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Pecos Production Company

3. Address of Operator

400 W. Illinois, Ste 1070, Midland, TX 79701

4. Well Location

Unit Letter V : 1276 feet from the South line and 1724 feet from the West line

Section 2

Township 16S

Range 37E

NMPM

Lea

County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3791' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Complete Well & Turn Over To Production ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

6/12/03 - Ran logs. TOC @ 8112'. Ran tbg to 11,017'. Tagged @ 11,163'. PBTD @ 11,162'.

6/13/03 - Spot 200 gals 15% NEFE double Inhib acid 11,017'-10,817'. Set tbg @ 10,748' & set pkr @ 10,683'. Test pkr to 1000# - ok. Perf Wolfcamp 11,006'-11,010'.

6/14/03- Swab.

6/17/03- Set 5 1/2" CIBP @ 10,995' & cmt w/2 sxs (20' cmt). New PBTD @ 10,975'. Test CIBP to 1000# - ok. Spot 300 gals 15% HCl double inhib acid from 10,800'-10,500'. Set tbg @ 10,560' & set pkr @ 10,498'. Test pkr to 1000# - ok.

6/18/03- Perf Wolfcamp 10,796'-10,799'. Swab.

6/19/03- Set 5 1/2" cmt retainer @ 10,790'. Test csg to 500# - ok. M&P 50 sxs Prem cmt .5% Halad 9 & tailed w/50 sxs Prem Neat cmt & displace cmt to 9500'. Reverse out 67 sxs to pit. Put 33 sxs in formation.

6/20/03- RIH & circ down from 10,730'-10,785'. Spot 200 gals 15% HCl double inhib acid 10,785'-10,585'. Test csg to 1500# - ok. Set tbg @ 10,560' & set pkr @ 10,498'.

***Continue on Page 2**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William R. Huck TITLE VP - Engr. & Operations DATE 9/02/03

Type or print name William R. Huck

Telephone No. (915) 620-8480

(This space for State use)

APPROVED BY Paul J. Huck TITLE PETROLEUM ENGINEER DATE SEP 19 2003

Conditions of approval, if any:

Page 2 - Continue C-103 for Overland #1 - Lea Co., NM - API# 30-025-36259

12.

6/21/03- RIH & perf Wolfcamp 10,774'-10,777'.

6/22/03- Swab.

6/23/03- RIH w/5 1/2" cmt retainer & set @ 10,760'. Test tbg to 1500# - ok. Test csg to 1000# - ok. M&P 50 sxs Prem .5% Halad 9 & tailed w/50 sxs Prem Neat. Pmpd 9 sxs in formation. Reverse out 89 sxs to pit. Left 2 sxs in csg below retainer. Press up to 500#.

6/24/03- Test csg to 1500# - ok. Circ. Spot 200 gals double inhib 15% NEFE HCl. Set tbg @ 10,537' & set pkr @ 10,565'. Test csg to 500# - ok.

6/25/03- Perf Wolfcamp Reef 10,717'-10,718' & 10,723'-10,727'. Swab.

6/26/03- Flow test. Building btry.

7/04/03- Well SI for BHP buildup.

7/08/03- Well SI - WO gas line connection.

8/25/03- Complete gas line connection to Dynegy Midstream & began flowing gas thru sales line. Turn well over to production.

8/30/03- Test - 143 BO, 0 BW & 218 MCF.