

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-36316 5. Indicate Type of Lease STATE ☐ FEE ☒ P State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER		7. Lease Name or Unit Agreement Name R. L. Brunson TR 2
2. Name of Operator Pecos Production Company		8. Well No. 6
3. Address of Operator 400 W. Illinois, Suite 1070, Midland, TX 79701		9. Pool name or Wildcat Penrose Skelly; Grayburg
4. Well Location Unit Letter <u>M</u> : <u>990</u> Feet From The <u>South</u> Line and <u>965</u> Feet From The <u>West</u> Line Section <u>3</u> Township <u>22S</u> Range <u>37E</u> NMPM Lea County		
10. Date Spudded 7/12/03	11. Date T.D. Reached 7/18/03	12. Date Compl. (Ready to Prod.) 8/11/03
13. Elevations (DF& RKB, RT, GR, etc.) 3416' GR		14. Elev. Casinghead 3416'
15. Total Depth 3950'	16. Plug Back T.D. 3812'	17. If Multiple Compl. How Many Zones? No
18. Intervals Drilled By		Rotary Tools X
19. Producing Interval(s), of this completion - Top, Bottom, Name 3635'-3775' Grayburg		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DLL, DNL		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8-5/8"	24#	370'
4-1/2"	10.5#	3950'
24. LINER RECORD		
SIZE	TOP	BOTTOM
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2-3/8"	3790'	
26. Perforation record (interval, size, and number) 3838', 42', 44', 46' - 4 holes 3635'-3775' - 20 holes		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3838'-3846' Acidize w/750 gals 15% HCl acid 3814' Set Retainer & cmt w/100 sxs Prem Plus 3635'-3775' Acidize w/3000 gals 15% HCl Carb Acid 3635'-3775' Frac w/63,126 gals 25# Delta w/127,000# 16/30		
28. PRODUCTION		
Date First Production 8/11/03		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 456 Pump Unit
Date of Test 8/22/03		Well Status (Prod. or Shut-in) Producing
Hours Tested 24	Choke Size -----	Prod'n For Test Period
Oil - Bbl 34	Gas - MCF 140	Water - Bbl. 58
Flow Tubing Press. -----	Casing Pressure -----	Calculated 24-Hour Rate
Oil - Bbl. 34	Gas - MCF 140	Water - Bbl. 58
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By
30. List Attachments Deviation Report & Logs		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 	Printed Name William R. Huck	Title VP - Engr. & Operations Date 9/2/03
E-mail Address billh@pecosproduction.com		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1140'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1275'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2395'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2525'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2645'	T. Devonian	T. Menefee	T. Madison
T. Queen 3435'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3632'	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from...3632'.....to.....TD.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology