

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mack Energy Corporation

3. Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960 (505)748-1288

4. Location of Well (Footage, Sec., T. R., M. or Survey Description)

1040 FNL & 330 FWL, Sec. 31 T17S R32E, D

5. Lease Designation and Serial No.

LC-029410B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Brown Federal #4

9. API Well No.

30-025-36321

10. Field and Pool, or Exploratory Area

Maljamar GB SA

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud and Cement Casings  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\*

08/02/2003 Spud 17 1/2" hole 1:30 PM.

08/03/2003 TD 17 1/2" hole @ 813', RIH w/13 3/8" J-55 ST&C 18 joints set @ 807', Cemented w/475 sx 35-65-6, tail in w/200 sx Class C, 2% CC, plug down 10:00 AM, circ 90 sx.

08/05/2003 Tested BOP 2000# 10 minutes, held OK.

08/07/2003 TD 12 1/4" hole @ 2223', RIH w/9 5/8" 53.5# LT&C N-80 50 joints set @ 2200', Cement w/550 sx 35-65-6, tail in w/200 sx Class C, 2% CC, plug down 11:00 AM, circ 90 sx.

08/08/2003 Tested BOP 2000# 10 minutes, held OK.

08/13/2003 TD 7 7/8 hole @ 4450'.

08/14/2003 RIH w/100 joints J-55 LT&C 17# set @ 4441', Cemented 1st stage w/280 sx 50-50-2, 2nd stage w/500 sx BJ light, tail in w/250 sx 50-50-2, plug down 8:00 PM, circ 96 sx. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

14. I hereby certify that the foregoing is true and correct

Signed Gerry W. Sherrill

Title Production Clerk

Date 9/11/2003

(This space for Federal or State office use)

Approved by (ORIG. SGD.) DAVID R. GLASS

Title \_\_\_\_\_

Date \_\_\_\_\_

SEP 17 2003

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DAVID R. GLASS  
PETROLEUM ENGINEER

•See Instruction on Reverse Side

GWW