Form 3160-5	<u> 12-</u> .,
(August 1999)	

## UNITED STATES DEPARTMENT OF THE INTERIOR

UNITED STATES  (August 1999)  DEPARTMENT OF THE INTERIOR  BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for propher propher such proposals.  Hobbs. NM 88240				FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000  5. Lease Serial No. NMLC029409A  6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No	
1. Type of Well  ☐ Gas Well ☐ Other					8. Well Name and No. PEARSALL AX 5	
2. Name of Operator Contact: ROBERT C			SE 9. API Well No. 30-025-36361-00-X1			00-X1
P O BOX 960 Ph			(include area cod 8.1288 9539	e)	10. Field and Pool, or Exploratory MALJAMAR	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  Sec 33 T17S R32E NESW 1650FSL 1650FWL					11. County or Parish, and State  LEA COUNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent Subsequent Report	☐ Acidize ☐ Alter Casing ☐ Casing Repair	_	en ure Treat Construction	Producti		□ Water Shut-Of □ Well Integrity □ Other
Final Abandonment Notice	Change Plans Convert to Injection	Plug	and Abandon Back	☐ Temporarily Abandon ☐ Water Disposal		Other Well Spud
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aidetermined that the site is ready for 108/16/2003 Spud 17 1/2" holio 08/17/2003 4:30 AM TD 17 1 Cemented w/450 sx 35-65-6, 08/18/2003 WOC tested BOI 08/21/2003 TD 12 1/4" hole (35-65-6, 6# salt, 1/4# CF, tail 08/22/2003 WOC tested BOI 08/29/2003 TD 7 7/8" hole (308/30/2003 RIH w/5 1/2" 17# 2nd stage lead 205 sx 35-65-WOC 12 hours tested casing	ally or recomplete horizontally, in will be performed or provide a operations. If the operation research bandonment Notices shall be filefinal inspection.)  e 5:30 PM 8/15/03. /2" hole @ 836', RIH w/13 tail in w/200 sx Class C, 2 to 2000# for 10 minutes, 2 214', RIH w/9 5/8"53.5 in w/200 sx Class C, 2% of the complete of the complet	give subsurface lethe Bond No. on sults in a multiple ed only after all not subsurface lether al	ocations and meanifile with BLM/B completion or requirements, including the second of	sured and true verification of the completion in a ruding reclamation of the completion of the complet	ntical depths of all pertipose quent reports shall be new interval, a Form 310, have been completed, 199', 1550 sx 03.	nent markers and zones e filed within 30 days 60-4 shall be filed once
	# Electronic Submission For MACK ENI Committed to AFMSS for pro	ERGY CORPO	RATION, sent t nda Askwig on	o the Hobbs	BLA0284SE)	
Signature (Electronic	Submission)		Date 09/15/	2003		
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE	
Approved By ACCEPT	ED		DAVID R TitlePETROL	GLASS EUM ENGINE	ER	Date 09/17/2
Conditions of approval, if any, are attach certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in the		Office Hobbs			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

