

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.

30-025-20207

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VACUUM SWD SYSTEM

8. Well No.

H-35

9. Pool name or Wildcat

SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other SWD Well

2. Name of Operator

RICE OPERATING COMPANY

3. Address of Operator

122 W. TAYLOR, HOBBS, NM 88240

4. Well Location

Unit Letter H : 2310' feet from the NORTH line and 990' feet from the EAST line

Section 35 Township 17S Range 35E NMPM LEA County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3899' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST / CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

September 16, 2003 MIRU on well, unseat packer and POOH. Found pinhole in 25th joint from surface and replaced. RIH, pump packer fluid,
Set packer, pressure to 500psi w/1000 lb chart for .30 min. OK

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: OPERATIONS MANAGER

DATE: 9-22-03

Type or print name

Scott Curtis

Telephone No. 505-393-9174

(This space for State use)

APPROVED BY

Larry W. Wink

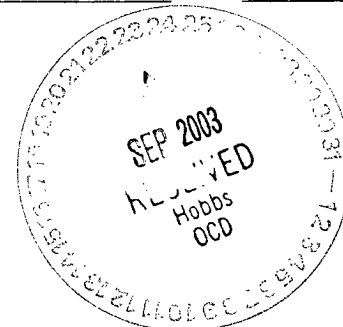
TITLE

OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

SEP 23 2003

Conditions of approval, if any:



Morning Report Vacuum SWD Well H-35
Workover started September 15, 2003

Sep 15 MIRU Reeco Well Service, rig up spool to BOP, set matting boards
across cellar top. Locate & prepare rubber mats to stand back DuOline tbg.

Estimated Cum Cost 2,558.00

Sep 16 Bleed tanks down & shut in well. ND wellhead, NU BOP. Unseat Lockset pkr @ 5114'. POOH
w/165 jts 3 1/2" DuOline J-55 tbg, Big Bore pkr & 1 jt 2 7/8" tailpipe. GIH w/pump out plug set for
1840 psi & 3 1/2" DuOline tbg testing to 500 psi every 10 stands. SION

Estimated Cum Cost: 6,116.00

Sep 17 Continue in hole testing 10 stands at a time. Found pin hole in 25th jt
from surface. Shear pump out plug & POOH laying down to inspect
flare ends. SION

Estimated Cum Cost: 11,674.00

Sep 18 Inspect flare ends. Rig up pump truck and Rice Engineering equipment. GIH w/pump out plug, 2
7/8" X 12' tailpipe, and
10 stands of 3 1/2" DuOline tbg testing 10 stands at a time. Wind
started blowing and was unable to keep blocks over the hole. Wait on wind to die down. Shut
down due to high winds to prevent cross threading and for unsafe conditions.

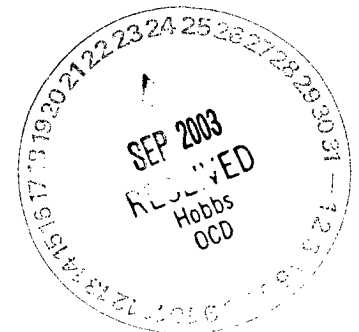
Estimated Cum Cost: 14,532.00

Sep 19 Rig up pump truck and Rice Engineering. Continue in hole testing every 10 stands. Replace 5 jts
(4-DL10-PVC, 1-DL20-FG). ND BOP & Spool. Pump 75 bbl Champion packer fluid down
annulus, set Lok Set pkr at 5112' in 20 pts compression. Load backside and pressure up to 300
psi. NU wellhead. SION.

Estimated Cum Cost: 25,393.26

Sep 20 Rig up pump truck w/chart recorder. Pressure up to 500 psi and bleed back into truck 5 times.
Pressure up to 590 psi & ran 30 minute chart. Clock was set for 96 minutes. Notified NMOCD by
voice mail of test, no witness for test. Release equipment, RDMO.

Estimated Total Cost: 26,735.61



Vacuum SWD Well H-35

17 1/2" hole
350 sx
Cement circulated

11" hole
cement circulated

TOC @ 3400'

T/ Rustler 1740'
T/Yates 3140'
T/Queen 4062'
T/Grayburg 4400'
T/SanAndres 4760'

T/Glorieta 6292'
T/Clearfork 6634'

T/Abo 8740'

Perfs @ 8780-8825'
9044-9056'

TD @ 9198'

KB 3910'
GL 3899'

13 3/8" 48#
H40 @ 321'

2310' FNL & 990' FEL
SEC 35- 17S 35E

API # 30-025-20207

165 jts 3 1/2" DuOLine J55
(26jts of PVC 139jts of FBG)
12' of tailpipe

8 5/8" 32# J-55 CSG @ 3502'

Lockset Big-Bore PKR @ 5112'

Perforations Lower San Andres @

5230-5245 5660-5674
5260-5285 5720-5725
5325-5338 5750-5755
5345-5368

Paddock Perfs squeezed off:

6663-6664 6757-6759
6673-6674

6955-6995

CIBP @ 7600

1 sx cement on top

5 1/2" 17# CSG @ 9189'

Drawn	By
10/25/2001	CDH
02/15/2001	CDH
2/27/01	CDH
09/23/2003	JSC

RICE OPERATING COMPANY

122 WEST TAYLOR
HOBBS, NM 88240

Vacuum H-35

2310' FNL & 990' FEL
SEC 35- 17S 35E
LEA COUNTY, NM

