Submit 3 Copies To Appropriate District	State of New			Form C-103
Office District 1	Energy, Minerals and N	atural Resources		Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240 District II			WELL API NO.	00400
811 South First, Artesia, NM 87210	OIL CONSERVATION DIVISION		30-025-09480 5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	2040 South Pacheco Santa Fe, NM 87505		STATE X	
District IV	Salita Fe, INIVI 87303		6. State Oil & Gas	
2040 South Pacheco, Santa Fe, NM 87505			B1431	Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:			7. Lease Name or Unit Agreement Name: Myers Langlie Mattix Unit	
Oil Well X Gas Well	Other			
2. Name of Operator			8. Well No.	
OXY USA WTP Limited Partners	hip	192463	66	
3. Address of Operator			9. Pool name or W	
P.O. Box 50250 Midland, TX	79710-0250		Langlie Mattix 7	Rvr On-GB
4. Well Location				
Unit Letter	660 feet from the	north line and	660 feet from	n the west line
Section 36	Township 23S	Range 36E	NMPM	County Lea
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3327'				
11. Check A	ppropriate Box to Indica		Report, or Other	Data
NOTICE OF INTE		•	SEQUENT REF	
PERFORM REMEDIAL WORK		REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLI	NG OPNS.	PLUG AND
_	_			ABANDONMENT
PULL OR ALTER CASING	MULTIPLE L COMPLETION	CASING TEST AND CEMENT JOB		
OTHER:	C	OTHER:		
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
Approved as to plugging of the Well Bore.				
09/05/2003 CMIC: Davis	Liability un	ider bond is retained u		
MIRU KEY plugging crew.	surface res	toration is completed.	1	58 - 22 Bes
09/06/2003				
RIH w/ tbg tagged cmt @ 3337' CH w/ salt gel. POOH to 2920 spotted 25 sxs class C cmt. POOH of tbg. RIH perf csg @ 1269'. RIH set packer @ 648' squeezed 35 sxs class C cmt. WOC. SI till Monday				
per 1 esg e 1205 . Kin set	packer & 040 Squeezeu	1 33 385 CTGSS C CIIIC.	WOC. 31 CITT MOT	idely , , , , ,
09/09/2003 Released packer RIH tagged C cmt filling annular and	cmt @ 1149'. POOH w/ t inside of 5-1/2. RDMO.	bg. RIH perf csg @ 3 Cut off wellhead an	39' ND BOP NUWH f d anchors and ins	ල්ල ද් Pumped 85 sxs class stalled dry hole
marker.				
I hereby certify that the information above	is true and complete to the best	of my knowledge and belief	•	
SIGNATURE OF THE		arra Sn. Dogulatony /	lnaluet -	MTE 9/19/03
SIGNATURE SIGNATURE	T1	TLE Sr. Regulatory A		DATE
Type or print name David Stewart			Telephor	ne No. 432-685-5717
(This space for State use) APPROVED BY	1.) inb	OC FIELD REPRES	SENTATIVE II/STAFI	SEP 2 3 2003
Conditions of approval, if any:	1	ITLE	DA	AIE.
7				