Approved as to plugging of the Well Bore.

TITLE FIELD REPRESENTATIVE II/STAFF MANAGER

Liability under bond is retained until

Form C-103

X

State of New Mo Energy, Minerals and Natural surface restoration is completed. Submit 3 Copies To Appropriate District Office Revised March 25, 1999 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-025-27385 District II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 2040 South Pacheco District III FEE X STATE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Myers Langlie Mattix Unit 1. Type of Well: Oil Well X Gas Well Other 8. Well No. 2. Name of Operator 19246 193 OXY USA WTP Limited Partnership 9. Pool name or Wildcat 3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250 Langlie Mattix 7Rvr Qn-GB 4. Well Location 660 north 660 west Unit Letter feet from the line and feet from the line 10 Township 245 Range **NMPM** County Lea Section 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3252 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK **ALTERING CASING** PERFORM REMEDIAL WORK PLUG AND ABANDON **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND **ABANDONMENT** CASING TEST AND **PULL OR ALTER CASING** MULTIPLE CEMENT JOB COMPLETION OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 08/07/2003 CMIC: gary henrich miru key plugging rig #93,nd wh,nu bop,pick up & rih w/tbg.,tag up @ 3351',circ. hole w/salt gel,pooh w/ 25 its tbq..sisd! 08/08/2003 pump 25 sx cement plug from 2552' to 2305', pooh w/tbg., ru wl, perf. @ 1209', try to pump into perfs., press. to 1500# & held, called NMOCD-F.L. Gonzales, he said to perf. @ 1109', pooh, rd wil? rih w/pkr 59904 592', set pkr., pump 35 sx cement, sisd! 08/09/2003 0# sip,release pkr. & pooh,rih w/tbg.,tag up @ 999',pooh,ru wl,rih & perf. @550',pooh%rd wl,rih w/pkr.& set @ 300', pump 35 sx cement., sisd! sd for weekend 08/12/2003 0# sip,release pkr. & rih & tag @ 450',nd bop,fill 5 1/2" csg.w/ 45 sxs cmt.,pooh,rig unit down,move off loc. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Sr. Regulatory Analyst SIGNATURE. Type or print name David Stewart Telephone No. OC FIELD REPRESENTATIVE II/STAFF MANAGER

(This space for State use)

Conditions of approval, if any: