

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1625 N. French Drive  
Hobbs, NM 88240

Form C-103

Revised March 25, 1999

WELL API NO.

30-25-36340

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

SOUTHLAND ROYALTY 'A'

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

APACHE CORPORATION

8. Well No.

16

3. Address of Operator

6120 SOUTH YALE, SUITE 1500 TULSA, OK 74136

9. Pool name or Wildcat

BLINEBRY OIL & GAS (OIL) (6660); DRINKARD (19190); TUBB OIL & GAS (60240)

4. Well Location

Unit Letter B : 1210 feet from the NORTH line and 1470 feet from the EAST line

Section: 9 Township: 21S Range: 37E NMPM County: LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3467' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: SPUD, SURF. CSG., TD, LOGS, PROD. CSG. ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

9/03/2003 MIRU CAPSTAR RIG #8- WELD ON CONDUCTOR - RIG UP TO CLOSED LOOP SYSTEM  
SPUD 12 1/4" HOLE - DRILL FROM 40-316  
DRILL & SURVEY 40' - 1285'

9/04/2003 RIH 29 JTS. 1288.96' 8 5/8" 24# J55 ST&C CSG. W/ 11 CENTRALIZERS. BJ CMT. SHOE @ 1285- FC @ 1237 W/ 400 SX 35.65 POZ W/ 6% GEL + 2% CACL + 1/8# CF = 134 BBLS. 12.7# SLURRY W/ 1.88 YIELD & 200 SX CLASS C + 25 CACL + 1/8# CF = 48 BBLS. 14.8# SLURRY W/ 1.35 YIELD - PLUG BUMPED & HELD - CIRC. 237 SX. CMT. TO PIT.

9/05/2003 DRILL & SURVEY 1285' - 6900'

9/16-17/2003 HES RAN DUAL LATEROLOG MICRO-GUARD 6900-3200; COMPENSATED SONIC LOG 6854-3200; SPECTRAL DENSITY DUAL SPACED NEUTRON 6816-200'.  
RIH 131 JTS. 5890.3' 5 1/2" 17# J55 LT&C + 22 JTS. 1020.79' 5 1/2" 17# L80 LT&C CSG W/ 23 CENTRALIZERS. RU BJ AND CEMENT 20 BBLS FW AHEAD: LEAD W/ 850 SX 50:50 POZ + 10% GEL + 5% SALT + 1/8# CF=369 BBLS. 11.8 PPG @ 2.44 CF/SK; TAIL W/ 425 SX 50:50 POZ W/ 2% GEL + 5% SALT = 98 BBLS. @ 14.2 PPG @ 1.29 CF/SK; DISPLACE W/ 159 BBLS 2% KCL; BUMP PLUG W/ 2600 PSI @ 8:05AM ON 9/16/2003; FLOAT HELD O.K.; CIRC. 98 SX. CMT. TO PIT.  
RELEASE RIG @ 10:00 AM 9/16/2003

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michelle Hanson TITLE Drig. Tech DATE 9/17/03

Type or print name Michelle Hanson Telephone No. 918-491-4980  
(This space for State use)

APPROVED BY Gary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE SEP 23 2003  
Conditions of approval, if any: