

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Mewbourne Oil Company 14744

3. Address and Telephone No.

PO Box 5270, Hobbs, NM 88241

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1975' FNL & 1422' FEL, Unit Letter G of Sec 17-T18S-R32E

5. Lease Designation and Serial No.

NMNM-106717

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SF "17" Federal Com #1

9. API Well No.

30-025-36345

10. Field and Pool, or Exploratory Area

Lusk Morrow, North

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud & Csg jobs  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

08-09-03...MI & Spud 17 1/2" hole. TD'ed hole @ 535'. Ran 535' 13 3/8" 48# H-40 ST/C csg. Cemented w/ 235 sks Poz 'C' w/ additives. Mixed @ 12.5 #/g w/ 1.97 yd. Tailed w/ 200 sks 'C' w/ 2% CaCl2. Mixed @ 14.8 #/g w/ 1.34 yd. Circ 82 sks to pit. WOC 18 hrs. Test Annular to 1240 psi. Drill out w/ 12 1/4" bit.

08-17-03...TD'ed 12 1/4" hole @ 4518. Ran 4518' 9 5/8" 40# HCK LT/C csg. Cemented w/ 1550 sks BJ Poz 'C' w/ additives. Mixed @ 12.5 #/g w/ 1.96 yd. Tailed w/ 200 sks 'C' w/ 2% CaCl2. Mixed @ 14.8 #/g w/ 1.34 yd. Circ 100 sks to pit. WOC 18 hrs. Test Annular to 2000 psi. Drill out w/ 12 1/4" bit. Will test BOPE to 5k on trip before Wolfcamp.

14. I hereby certify that the foregoing is true and correct

Signed

*N.M. Young*

Title N.M. Young District Manager

Date 09/10/03

(This space for Federal or State office use)

Approved by  
Conditions of approval, if any:

ACCEPTED FOR RECORD  
(ORIG. SGD.) DAVID R. GLASS  
SEP 18 2003

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DAVID R. GLASS  
PETROLEUM ENGINEER

\*See Instruction on Reverse Side

GWW

SEP 2003  
RECEIVED  
Hobbs  
OCD