Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French, Hobbs, NM 88240 District II

State of New Mexico Energy, Minerals and Natural Resources

Form C-105 Revised March 25, 1999 WELL API NO

OIL CONSERVATION DIVISION

WEEL IN I IV.		
30-025-06875		
5. Indicate Type O	f Lease	
STATE [FEE	X

District III 2040 Boddi 1 acricco							5.	5. Indicate Type Of Lease STATE FEE X									
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV						6.	6. State Oil & Gas Lease No.										
2040 South Pacheco, S	anta l	Fe, NM 87505															
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
1a. Type of Well: OIL WELL X GAS WELL DRY OTHER								7. Lease Name or Unit Agreement Name E. O. Carson									
b. Type of Completion: NEW WORK PLUG DIFF D								'	:. U.	Cars	son						
NEW WORK □ DEEPEN □ PLUG ☑ DIFF. □ OTHER																	
2. Name of Operator Stephens & Johnson Operating Co.									8. Well No. 21								
3. Address of Operator									9. Pool name or Wildcat								
P.O. Box 2249 Wichita Falls, Texas 76307-2249								Paddock									
4. Well Location		0.751															
		<u> 2051</u>								589	F	eet Fro	om The _	W	<u>est</u>	_ Line	
Section 28 10. Date Spudded	11	Date T.D. Reach		nship 215						NMPN			Lea			unty	
8-11-Ø3	11.	Date 1.D. Reach	:	12. Date Con 8-15-6		o Proa.)		13. Eleval			OF & RKB, RT, GR, etc.) 14. Elev. Casinghead						
15. Total Depth 7852		16. Plug Ba	ck T.D.				vals y	Rota	ry Too	ls	Cable T	Cable Tools					
Producing Interval Paddock	(s), ol	f this completion	- Top, I	Bottom, Name								20	. Was Dire	ectional S	Survey Mad	e	
21. Type Electric and	Other	Logs Run								[2	22. Wa	s Well	Cored				
23.			CASI	NG REC	ORD (Re	eport a	all	strings set	t in	well)	N	lo					
CASING SIZE		WEIGHT LB.	/FT.	DEPTH	SET			SIZE		CEM	ENTI	NG RE	CORD	Al	MOUNT PU	JLLED	
13 3/8"		48		30/4		17 1/	/4		30	10							
8 5/8"		32		2892		11		1500									
5 1/2"	5 1/2" 17 7852					7 7/8	3	3 796									
	+													_	 -		
24.			LINE	R RECOR	 D				Т	25.	TUBING RECORD						
		BOTTO			MENT			SIZE	E / 🔆 DEPT		DEPTH S			R SET			
											/段		200H 17				
												1.60					
26. Perforation record	(inter	val, size, and nu	mber)								RACTURE, CEMENT, SQEEZE, ETC.						
5145-60, 5172-	·98,	5212-48, 5	264-9	8, 5308-1	6'			<u> </u>	<u>KVA</u>	<u>u</u>	AMOUNT AND KIND MATERIAL USED 5000 qal 15% Ferchek acid						
_5145-5516						~ †	John dal 13% Fercher actu										
														_			
28. Date First Production		- I Droduct	ion Moth		PRODUC				,			т					
8-16-Ø3		Pump	ing	nod (Flowing,	, gas ιιπ, pun	nping - Si	ize (and type pump) 				Well Stat	us (Prod.	. or Shut-in,)	
Date of Test 8-20-03		lours Tested 24	Cl	noke Size	T4 D1-4		0il - 6Ø			s - MCF Ø			- Bbl. Gas - Oil Rati 2333				
Flow Tubing Pressure Casing Pressure 30		Casing Pressure		lculated 24- our Rate	Oil - Bbl.		Gas - MCF		Water -		ter - Bbl.		Oil Gravity - API -(Corr.)				
			60 140		140		130	38									
29. Disposition of Gas				etc.)							T	est Witi	nessed By				
30. List Attachments	neg	y (Versado)															
C-1Ø3	& C-	104															
31. I hereby certify to	hat th	ne information	shown	on both sides	of this form	n is true	an	d complete t	o th	e best o	f my k	nowle	dge and b	elief			
Signatura		/ /			Printed	R	oh	Gilmore				Petro	lueum E	na	9-05	-02	
Signature	20	///	M/L	eg !	Name	٥,		3or C		Titl	e		, usull E	שיי. D	ate 3-10	רמביי	