

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105

Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

WELL API NO.

30-025-06967

5. Indicate Type of Lease

☐ STATE☒ FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

J.G. Hare

8. Well No.

7

9. Pool name or Wildcat

Paddock

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

☒ OIL WELL☐ GAS WELL☐ DRY☐ OTHER

b. Type of Completion:

☐ New Well☐ Workover☐ Deepen☒ Plug Back☐ Diff. Resvr.☐ Other

2. Name of Operator

Apache Corporation

3. Address of Operator

6120 South Yale, Suite 1500 Tulsa, Oklahoma 74136-4224 (918) 491-4957

4. Well Location

Unit Letter M : 660 Feet From The South Line and 990 Feet From The West Line
Section 33 Township 21S Range 37E NMPM Lea County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

5/21/2003

13. Elevations (DF & RKB, RT, GR, etc.)

3454'

14. Elev. Casinghead

GR

15. Total Depth

8231'

16. Plug Back T.D.

5330'

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Paddock - 5256-5290'

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	36#	214'	17"	200 sx	
8-5/8"	32#	2770'	11"	1550 sx	
5-1/2"	17#	8175'	7-3/8"	650 sx	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	5330'	

26. Perforation record (interval, size, and number)

Paddock - 5260-5290' 2 JSPF 60 holes

Blaine Oil & Gas - 5555-5735' & 5764-5914'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5260-5290'	Acidized w/ 2,000 gals HCL
	Frac'd w/ 43,512 gals gel & 82,000# 20/40 sand

5330' RBP w/ 20' sand

28.

PRODUCTION

Date First Production

5/21/2003

Production Method (Flowing, gas lift, pumping - Size and type pump)

Date of Test

6/21/2003

Hours Tested

24

Choke Size

Prod'n For

Test Period

Oil - Bbl.

6

Gas - MCF

2

Water - Bbl.

111

Flow Tubing Press.

Casing Pressure

Calculated 24-

Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Kara Coday

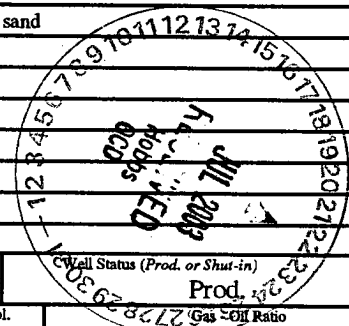
Printed
Name

Kara Coday

Title

Sr. Engineering Technician

Date 7/21/03



KQ