

Submit 3 Copies to Appropriate district
Office

DISTRICT I

1625 N. French Dr., Hobbs NM 88240

DISTRICT II

1301 W. Grand, Artesia NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec NM 87410

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO	30-025-27125
5. Indicate Type of Lease	
State	<input checked="" type="checkbox"/> Fee <input type="checkbox"/>
6. State Oil & Gas Lease No.	
VA-2112	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER RECOMPLETION

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South 4th St., Artesia, NM 88210

7. Lease Name or Unit Agreement Name

Judson AUU State Com

8. Well No.

1

9. Pool Name or Wildcat

Wildcat Atoka

4. Well Location

Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line

26 Section 10S Township 34E Range NMPM Lea County

10. Date Spudded

7/14/03 RC

11. Date T.D. Reached

N/A

12. Date Completed (Ready to Prod)

7/17/03

13. Elevations (DF & RKB, RT, GR, etc.)

4175.8' GR, 4186' KB

14. Elev. Casinghead

15. Total Depth

13350'

16. Plug Back T.D.

12050'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled by

Rotary Tools

Cable Tools

19. Producing Interval (s), of this completion - Top, Bottom, Name

11610-11622' Atoka

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

None

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	11550'	

26. PERFORATION RECORD (INTERVAL, SIZE, AND NUMBER)

11610-22' (78 - .42")

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

11610-622'

AMOUNT AND KIND MATERIAL USED

1000 gals 7-1/2% Morrow acid w/1000 SCF N2/bbl

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. Or Shut-in)		
					(SIWOPL)		
Date of Test	Hours Tested	Choke Size	Prod'n for Test Period	Oil - BBl	Gas-MCF	Water -Bbl.	Gas - Oil Ratio
7/16/03	24	16/64"		0	39	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil- Bbl	Gas-MCF	Water -Bbl	Oil Gravity - API	
15			0	39	0		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold if produced

Test Witnessed By

Mike Barrett

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Stormi Davis Printed Name Stormi Davis Title Regulatory Compliance Technician Date 8/6/03

KZ

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all and all drill-stem tests, including depth interval tested, cushion used, line tool open, flowing and shut-in pressures and recoveries):

38. GEOLOGIC MARKERS

				TOP	
FORMATION	TOP	BOTTOM	DESCRIPTION CONTENTS, ETC.	NAME	MEAS. DEPTH
					TRUE VERT. DEPTH
REFER TO ORIGINAL COMPLETION					