

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

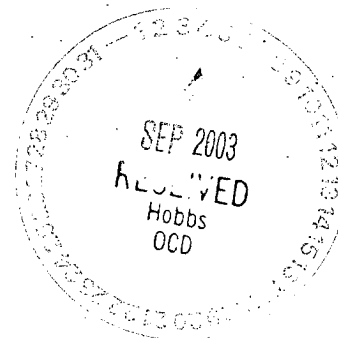
WELL API NO. 30-025-36226
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Howse
8. Well No. 1
9. Pool name or Wildcat House; San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator Xeric Oil & Gas Corporation	
3. Address of Operator P. O. Box 352 Midland, TX 79702	
4. Well Location Unit Letter L : 1980 feet from the South line and 330 feet from the West line Section 17 Township 20S Range 39E NMPM Lea County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 3537	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: Test San Andres ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

SEE ATTACHED



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Angie Crawford TITLE Production Analyst DATE 8/22/03
Type or print name Angie Crawford Telephone No. 432-683-3171
(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER
Conditions of approval, if any:

SEP 23 2003

XERIC OIL & GAS, C-103 SUBSEQUENT 8/21/03
HOWSE #1 WELL API#3-025-36226

5/29/03 TD WELL @ 4,900'. CIRCULATE HOLE FOR LOGS.

5/30/03 RUN OPEN HOLE LOGS.

5/31/03 RIH W/121 JTS 5 ½" 17# J55 CSG (4,919') SET @ 4900'. RU CEMENTERS & CEMENT W/600 SX POZ "C" + 5% SALT + ¼# SX CELLOFLAKE + 4/10% FL-62. TAIL W/125 SX CLASS "C" + 6/10% FL-25. DIFFERENTIAL PRESSURE INDICATES CEMENT TO BE INSIDE OF SURFACE CSG. RELEASE RIG. WAITING ON COMPLETION UNIT.

6/12/03 PERFORATE LOWER SAN ANDRES FROM 4826'-4832', 4836'-4842' W/2 SPF, TOTAL OF 26 HOLES. SET PKR @ 4724'.

6/13/03 ACIDIZE W/1500 GAL 15% ANTI-SLUDGE ACID. SWAB TO FRAC TANK. NO SHOWS OF OIL OR GAS.

6/16/03 SET CIBP @ 4800'. PERF SAN ANDRES FROM 4716'-4724' W/4 SPF, TOTAL OF 32 HOLES. SET PKR @ 4600'. SWAB BACK 11 BBLs W/ 2% SHOW OF OIL IN LAST SWAB. ACIDIZE W/1500 GAL ANTISLUDGE ACID. SWAB TEST.

6/17/03 UNSEAT PKR & INSTALL CO2 EQPT. RESET PKR W/ISOLATION TOOL.

6/18/03 ACIDIZE W/50q CO2, 30 TONS CO2 + 3500 GAL 20% HCL. SWAB WELL. TRACE OF OIL. NO SHOWS.

6/19/03 SET CIBP @ 4700'; PERF SAN ANDRES 4640'-4658' W/2 SPF, TOTAL 37 HOLES. SET PKR @ 4540' & ACIDIZE W/1500 GAL 20% NEFE; FLOW BACK TO FRAC TANK; SWAB WELL; NO SHOWS OF OIL OR GAS. SI FOR EVALUATION.

6/24/03 SET CIBP @ 4630'. PERF SAN ANDRES 4558'-4568' & 4600'-4608' W/2SPF, TOTAL 34 HOLES. SET PKR @ 4588'. ACIDIZE W/1500 GAL 20% ANTI-SLUDGE ACID. SWAB TEST. NO SHOWS OF OIL OR GAS.

6/27/03 SET CIBP @ 4530'. PERF SAN ANDRES 4412'-4428', 4454'-4464', 1 SPF, TOTAL 28 HOLES.
SET PKR @ 4310'. ACIDIZE W/1500 GAL 15% NEFE + 5% GEL. SWAB TEST. NO SHOW OF OIL.

6/28/03 RELEASE PKR. PERF SAN ANDRES 4332'-4346', 4356'-4362', 1 SPF, TOTAL 22 HOLES. SET RBP @ 4381' & PKR @ 4232'. SDFWE.

XERIC OIL & GAS, C-103 SUBSEQUENT 8/21/03
HOWSE #1 WELL API#3-025-36226

7/1/03 ACIDIZE W/1500 GAL 20% NEFE + 5% GEL. RELEASE PKR. CATCH RBP @ 4381. SET CIBP @ 4400'. RIH W/ BPMA + PERF SUB + SN + 10 JTS + TAC + 126 JTS TBG. RIH W/RODS & PUMP. WAIT ON ELECTRICITY & PUMP JACK.

7/3/03 PUT WELL TO PUMP. PUMP TEST FORMATION.

7/24/03 WELL PRODUCING 8 BO, 3 BW, 4 MCF. INSTALL FRAC VALVE. SDFN.

7/25/03 DO FORCED SCREENOUT W/PROP-LITE SAND; PUMPED 238 BBLS OF PAD; START RAMP OF PROP-LITE 125 SYNTHETIC SAND. TOTAL PROP-LITE IN FORMATION IS 3865#.

7/26/03 REMOVE FRAC VALVE. RIH W/PRODUCTION TBG, RODS & PUMP. PUMP TEST UPPER SAN ANDRES.

8/19/03 WELL IS MAKING 3 BO, 2 MCF, 32 BW.