

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36226

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:
NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator
Xeric Oil & Gas Corporation

3. Address of Operator
PO Box 352 Midland, Texas 79702

7. Lease Name or Unit Agreement Name
Howse

8. Well No.
1

9. Pool name or Wildcat
House; San Andres

4. Well Location
Unit Letter L : 1980 Feet From The South Line and 330 Feet From The West Line
Section 17 Township 20S Range 39E NMPM Lea County

10. Date Spudded 5/22/03 11. Date T.D. Reached 5/29/03 12. Date Compl. (Ready to Prod.) 7/26/03 13. Elevations (DF& RKB, RT, GR, etc.) GR=3537', KB=3551 14. Elev. Casinghead 3540

15. Total Depth 4900' 16. Plug Back T.D. 4400' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By XX 19. Producing Interval(s), of this completion - Top, Bottom, Name 4332-4362 San Andres 20. Was Directional Survey Made

21. Type Electric and Other Logs Run DLL, SDL 22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24# J-55	1660'	12 1/4"	850 Sx Class C	
5 1/2"	17# J-55	4900'	7 7/8"	725 Poz & C	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
136 Jts	4080'	

26. Perforation record (interval, size, and number)
4332-4362, CIBP @ 4400, 1 spf, 22 holes
4412-4464, CIBP @ 4530, 1 spf, 28 holes
4558-4608, CIBP @ 4630, 2 spf, 34 holes
4640-4658, CIBP @ 4700, 2 spf, 37 holes
4716-4724, CIBP @ 4800, 4 spf, 32 holes
4826-4842, 2 spf, 26 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND OF MATERIAL USED
4332-4362 1500 G. Nefe 3865# proplite
4412-4658 4500 G. Nefe
4716-4724 1500 G. Anti-Sludge Acid+30T. Co2

28. PRODUCTION 4826-4842 1500 Gal. Antisludge Acid

Date First Production 7/26/03 Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2" x 1 1/2" x 20' RHBC Pump Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8/19/03	24	N/A		3	2	32	667

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
	35		3	2	32	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold to Dynegy Test Witnessed By Steve Almager

30. List Attachments
DLL, SDL, Inclination Survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Angie Crawford Printed Name Angie Crawford Title Production Analyst Date 9/2/03

INSTRUCTIONS

ed with the appropriate Di-

INDICATE FORMATION TOPS IN

Southeastern New Mexico

T. Anhy	
T. Salt	1580
B. Salt	2750
T. Yates	2886
T. 7 Rivers	2993
T. Queen	
T. Grayburg	
T. San Andres	4306
T. Glorieta	
T. Paddock	
T. Blinebry	
T. Tubb	
T. Drinkard	
T. Abo	
T. Wolfcamp	
T. Penn	
T. Cisco (Bough C)	

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1 from

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGICAL RECORD

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
2800	2900		Anhydrite, Salt, Shale
2900	3000		Anhydrite, Dolomite, Sandstone
3000	3400		Anhydrite, Dolomite
3400	3500		Anhydrite, Dolomite, Sandstone
3500	4330		Anhydrite, Dolomite
4330	4900		Dolomite

From	To	Thickness In Feet	Lithology