

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP.

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1100, OKLAHOMA CITY, OKLAHOMA 73102 (405) 2287512

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)
1980 FNL & 1980 FEL 6724S R32E G

5. Lease Designation and Serial No.
NMNM77064

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Mesa Verde 6 Federal #5

9. API Well No.
30-025-32504

10. Field and Pool, or Exploratory Area
Mesa Verde; Delaware & Bone Spring

11. County or Parish, State
Lea, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Add pay	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Devon Energy Production Company, LP request approval to add pay as follows:

1. RU WL & RIH w/4" csg gun & perf 2 SPF from 8389-402', 7804-08', & 7656-63' (48 shots). RIH w/composite BP & set @ 8500'. RD WL.
2. RIH w/pkr, PU to 8260' & set pkr. Acidize zone w/1000 gal 7.5% Pentol acid
3. PU & reset pkr @ 8290'. Frac down tbg @ 20 BPM w/125,000# 16/30 Ottawa & RC as per BJ recommendation. Max pressure 6500 psi.
4. RIH w/pkr PU to 7810'. Acidize zone w/1000 gal 7.5% Pentol acid PU & reset pkr @ 7700'.
5. Frac zone down tbg w/28,000# @ 12 BPM w/16/30 Ottawa as per BJ recommendation. Flush to top perf w/2% KCl. Max pressure 6500 psi.
6. Rel pkr & POOH w/tbg & pkr. RIH w/composite plug on WL & set @ 7750'.
7. RIH w/pkr to 7550' & set pkr. Acidize zone w/1000 gal 7.5% Pentol acid PU & reset pkr @ 7550'.
8. Frac zone down tbg w/28,000# @ 12 BPM w/16/30 Ottawa as per BJ recommendation. Flush to top perf w/2% KCl. Max pressure 6500 psi.
9. Rel pkr & POOH w/tbg & pkr. RIH w/MA, perf sub, SN, 40 jts 2 7/8" 6.5# N-80 tbg, TA, & 2 7/8" tbg to 9600' (EOT). RIH w/2 1/2" x 1 3/4" pump, 15-1", 130-3/4", 128-7/8", & 117-1" Norris 97 rods. Hang well on to pump DHC 3157

14. I hereby certify that the foregoing is true and correct

Signed Karen Cotton

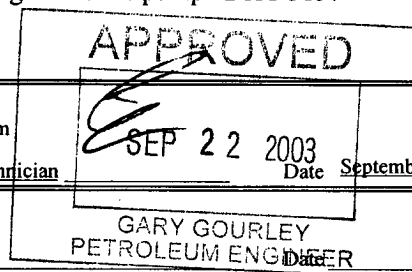
Karen A. Cotton

Title Operations Technician

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____



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