

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-33712
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-155-1
7. Lease Name or Unit Agreement Name: Central Vacuum Unit
8. Well No. 177
9. Pool name or Wildcat Vacuum Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>	2. Name of Operator Chevron U.S.A. Inc.
3. Address of Operator 15 Smith Road - Midland, Texas 79705	4. Well Location Unit Letter J : 1955 feet from the South line and 1335 feet from the East line Section 36 Township 17-S Range 34-E NMPM County Lea
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3995' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: **Failure, Packer or Tbg.** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

AMENDED TO INCLUDE CHART:

05-15-03 MI. Spot Rig.
05-16-03 RU. Move in frac tanks, tbg psi 300#. Pumped 75 bbls down tbg, rel packer & pumped 75 bbls down tbg. TOH w/129 jts 2-7/8" tbg & pkr. TIH w/70 jts 2-7/8" prod tbg to 2333'.
05-19-03 Pumped 60 bbls brine wtr. Well on vacuum. TOH w/tbg. TIH w/packer, SN & tbg. Test tbg to 5000 psi (good). RD tbg tester & displaced hole w/100 bbls pkr fluid; set packer @ 4312'. Chart & test csg to 315# for 15 mins (good). Pumped 1500 gals zylene & flushed w/24 bbls FW.
05-20-03 Started swabbing; tag fluid @ 1500' from surface. Made 6 swab runs; ending fluid level @ 800' from surface. Well kicked off flowing. Pumped 75 bbls hot oil down flow line. Test flow line to 100# (good). Rig down. FINAL REPORT.

Original chart w/copy attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Skinner TITLE Regulatory Specialist DATE 09-22-03

Type or print name Laura Skinner Telephone No. 432-687-7355

(This space for State use)

APPROVED BY Harry W. Wink TITLE DISTRICT SUPERVISOR/GENERAL MANAGER DATE SEP 25 2003
Conditions of approval, if any:

NOON

1

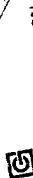
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PRINTED IN U.S.A.

DATE 5-20-03
WELL NAME Central Vacuum Unit # 133
SUPERVISOR George C. Jones
PACKER TYPE 5 1/2" x 3/4" Nickel Plate
PACKER SETTING DEPTH 4311.66'
PERFORATIONS 12374-14710



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC MP-1000

METER 5-19-03

TAKEN OFF

CHART PUT ON

M Mount Tacheo Bore
C.V.U. 177

LOCATION

REMARKS 15 min Test 3.5 ps.