

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. 30-025-33712
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-155-1
7. Lease Name or Unit Agreement Name: Central Vacuum Unit
8. Well No. 177
9. Pool name or Wildcat Vacuum Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other Injection

2. Name of Operator
 Chevron U.S.A. Inc.

3. Address of Operator
 15 Smith Road - Midland, Texas 79705

4. Well Location
 Unit Letter J : 1955 feet from the South line and 1335 feet from the East line
 Section 36 Township 17-S Range 34-E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3995' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Failure, Packer or Tbg. <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

AMENDED TO INCLUDE CHART:

- 05-15-03 MI. Spot Rig.
- 05-16-03 RU. Move in frac tanks, tbg psi 300#. Pumped 75 bbls down tbg, rel packer & pumped 75 bbls down tbg. TOH w/129 jts 2-7/8" tbg & pkr. TIH w/70 jts 2-7/8" prod tbg to 2333'.
- 05-19-03 Pumped 60 bbls brine wtr. Well on vacuum. TOH w/tbg. TIH w/packer, SN & tbg. Test tbg to 5000 psi (good). RD tbg tester & displaced hole w/100 bbls pkr fluid; set packer @ 4312'. Chart & test csg to 315# for 15 mins (good). Pumped 1500 gals zylene & flushed w/24 bbls FW.
- 05-20-03 Started swabbing; tag fluid @ 1500' from surface. Made 6 swab runs; ending fluid level @ 800' from surface. Well kicked off flowing. Pumped 75 bbls hot oil down flow line. Test flow line to 100# (good). Rig down. FINAL REPORT.

Original chart w/copy attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Skinner TITLE Regulatory Specialist DATE 09-22-03
 Type or print name Laura Skinner Telephone No. 432-687-7355

(This space for State use)
 APPROVED BY Harry W. Wink TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE SEP 25 2003
 Conditions of approval, if any:

NOON

1

2

3

4

PRINTED IN U.S.A.

DATE 5-20-03
 WELL NAME Candela
 SUPERVISOR Joseph
 PACKER TYPE 5 1/8" x 1 1/2" Nickel Steel
 PACKER SETTING DEPTH 6311.66'
 PERFORATIONS 12374-12710

 GRAPHIC CONTROLS CORPORATION
 BUFFALO, NEW YORK

CHART NO. MC MP-1000

METER 5-19-03

TAKEN OFF

CHART PUT ON

M
City of New York
C.V.U. 177

LOCATION

REMARKS 15 min Test 3.5 ps.

