

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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|---|
| WELL API NO. 30-025-35197 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. B-1167-48 |
| 7. Lease Name or Unit Agreement Name North Monument G/SA Unit Blk. 14, No. 20 |
| 8. Well Number 298 |
| 9. OGRID Number 000495 |
| 10. Pool name or Wildcat Eunice Monument G/SA |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
P.O. Box 840, Seminole, TX 79360

4. Well Location

Unit Letter D : 1310 feet from the North line and 1250 feet from the West line

Section 36 Township 19S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3601' GL, 3614' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Converted to water injection well ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Refer to Administrative Order No. WFX-790

9/16/2003 thru 9/23/2003

MIRU Aries Well Svc pulling unit. TOH w/rods. Install 6" 900 BOP. TOH w/tbg. TIH w/FTI tool & tbg. Acidized perms from 3695'-3978' w/2500 gals NMGS AU blend acid. Swabbed well. TOH w/tbg & tool. TIH w/4 3/4" bit, 5 1/2" csg scraper & 2 7/8" tbg to 3992'. TOH w/tbg, scraper & bit. TIH w/5 1/2" RBP set @ 3667' & pkr. Circulate csg clean. Tested casing. Held OK. Lay-down tbg, pkr & RBP. TIH w/5 1/2" injection pkr & inj. tbg. Pumped pkr fluid down csg & set pkr @ 3672'. TOH w/ inj. pkr & tbg. Removed BOP. Loaded csg & tested csg & pkr. Installed injection tree & tested to 3000 psi. RDPU & cleaned location. Hook up injection line. Begin water injection.

Attachment: pressure test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carol J. Moore TITLE Prod Acct Tech DATE 09/25/2003

Type or print name Carol J. Moore cmoore@hess.com Telephone No. (432)758-6738

(This space for State use)

APPROVED BY Larry W. Wink TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE
Conditions of approval, if any:

